

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUMMIT OIL CONS. COMMISSION

Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Premier Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Turkey Tract - SR

Under Queen-Grayburg

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 22 T-18S R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESER. ☐Other ☐

2. NAME OF OPERATOR

Premier Production Company

3. ADDRESS OF OPERATOR

324 West Main, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal instructions on reverse side)

At surface 2310 FNL 2310 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DEC 2 1982

15. DATE SPUDDED

10-5-82

16. DATE T.D. REACHED

10-11-82

17. DATE COMPL. (Ready to prod.)

11-3-82

18. EXPLANATIONS OF, RKB, RT, GR, ETC.)*

ARTESIA OFFICE

19. ELEV. CASINGHEAD

3454'

20. TOTAL DEPTH, MD & TVD

3317'

21. PLUG, BACK T.D., MD & TVD

2710'

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS DRILLED BY

Sur 3217'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2131'-2052' Queen; 2346'-2352' Lower Queen; 2494'-2510' Loco Hills

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL Cased hole, mud log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	355'	12 1/2"	300sax Class C 2% GalCl, 6yds	
4 1/2"	10.5	3179'	7-7/8"	reddy mix to surface.	
				2200sax circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2494', 95, 96, 2502, 03, 04, 05, 06, 07, 08, 09, 10, 12.40" holes; 2346, 48, 49, 50, 51, 52; 6.40" holes; 2031, 32, 33, 33 1/2, 35, 36, 37, 38, 42, 43, 44, 45, 46, 48, 49, 51, 52; 16.40" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Frac-treat w/48,000gal 2% Kcl Gel water & 67000
20-40 sand; 14000# 10-20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-4-82		pump 1½"x10'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-23-82	24		→	55	336	35	6109
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	55	336	35	20.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold - Phillips Petroleum Co.

ACCEPTED FOR RECORD

TEST WITNESSED BY

D. Thames

35. LIST OF ATTACHMENTS

(ORIG. SGD.) DAVID R. GLASS

DEC 13 1982

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

MINERALS MANAGEMENT SERVICE

ROSWELL, NEW MEXICO

SIGNED

TITLE

DATE

11-29-82

* (See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 23 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, GUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		TRUE VERT. DEPTH	
salt base	1033'	salt anhydrite, shale anhydrite, shale sand, anhydrite, dolomite sand, dolomite sand, dolomite dolomite	
Yates	1405'		
Seven Rivers	2020'		
Queen	2390'		
Grayburg	2436'		
Loco Hills Sand	2854'		
San Andres			