

0151

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMLC055696
2. Name of Operator Premier Oil & Gas, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1246, Artesia, NM 88210 (505) 748-2093	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 SW/4 NE/4 T-18S R-29E <i>2310' FNK 4 FEL</i>	8. Well Name and No. Yates Premier Fed. #3
	9. API Well No. 30-015-24268
	10. Field and Pool, or Exploratory Area Turkey Track 7RVS, QN, GB, SA
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per instructions from Mr. Joe Lara, Premier Oil & Gas, has plugged & abandoned the subject well in the following manner: Pulled pump & rods, pulled tubing. Set CIBP at 1963'. Spotted 35' cement on top of plug. Circulated & loaded casing with 25# gelled brine. Pulled tubing to 1000'. Spotted 100' cement plug from 1000' back to 900'. Pulled tubing to 400'. Spotted 100' cement plug from 400' back to 300'. Shut down to W.O.C. 2 hours. Tagged plug with tubing at 307'; pulled tubing to 60'. Placed 60' cement plug from 60' to surface. Installed 4" x 6" metal identification marker in top of hole. Work completed 2/21/94. Will file final abandonment notice when location ready for inspection.

*Post ID-2
 3-25-94
 P&A*

Approved as to plugging of the well bore.
 Liability under bond is retained until
 surface restoration is completed.

RECEIVED
FEB 24 11 22 AM '94
CAPITOL AREA

14. I hereby certify that the foregoing is true and correct

Signed *David White* Title Consulting Engineer Date Feb. 23, 1994

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER

Conditions of approval, if any:

Date 3/9/94