

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
OCT 2 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ **OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO**
2. NAME OF OPERATOR ☒
Martin Yates III (MYCO)
3. ADDRESS OF OPERATOR
207 S. 4th Street, Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FSL 1650 FWL, Sec. 14-18S-29E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Surface Casing, Production Casing.

5. LEASE
LC-055696
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME **RECEIVED**
8. FARM OR LEASE NAME
Boulter Federal **OCT 26 1982**
9. WELL NO.
4 **O. C. D.**
10. FIELD OR WILDCAT NAME
Loco Hills QN-GB-SA **ARTESIA, OFFICE**
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit K, Sec. 14-T18S-R29E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3478' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole at 12:45 PM 10-4-82. Ran 10 joints 8-5/8" 24# K-55 casing set at 404'. 1-Texas Pattern notched guide shoe set at 404'. Insert float at 364'. Cemented w/250 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 12:00 midnight 10-4-82. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. Ready-Mixed to surface with 8 yards per Minerals Management Service instructions. WOC. Drilled out 8-5/8" casing 12:00 noon 10-5-82. WOC 18 hours. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 3850'. Ran 95 joints of 4-1/2" 9.5# J-55 casing set 3850'. 1-Float collar and guide shoe set 3850'. Cemented w/1155 sacks 1:2 Talc, .4% CF-2 and 2% TF-4, .2% AFS and 1% CaCl₂. Compressive strength of cement - 1050 psi in 12 hours. PD 12:15 AM 10-14-82. Bumped plug to 1000 psi, released pressure, float held okay. Cement circulated 50 sacks to pit. WOC 18 hours. Waiting on completion unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Engineering Secty DATE 10-19-82

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF

APPROVAL

OCT 25 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side