

207 SOUTH FOURTH STREET
ARTESIA. NEW MEXICO 88210
TELEPHONE (505) 748-1331

S. P. YATES

PRESIDENT

MARTIN YATES. III

VICE PRESIDENT

JOHING CETTED

VICE PRESIDENT

B. W. HARPER

DE GEST DE 1982

O. C. D.

ARTESIA, OFFICE

November 22, 1982 6 055696

AMENDMENT TO SURFACE USE PLAN

Proposed centralized tank battery to serve the Boulter Federal lease held by Martin Yates III. To be located in Section 14-T18S-R29E, 2628' FSL and 1796' FWL. Note plat and map.

The facility will include a 26x60' pad and to house 3-210 bbl fiber glass holding tanks and one gun barrel for separation.

A 100x60' area north of the pad area will be reserved for truck access. A road is proposed to be constructed running east from the pad area to an existing oil field road-approximately 700'. Also, western access is proposed by constructing a road from the western edge of the pad area to State Road #210-approximately .9 of a mile west. Please note map. Road and pad area will be archaeologically surveyed and a report submitted. Surface and minerals are held by the federal government.

Currently there are four wells in this area with a possibility of several more wells being drilled on this lease in the future.

APPROVED

(ORIG. SGD.) DAVID R. GLASS

DEC 2 8 1982

MAZJAMES A. GILLHAM DISTRICT SUPERVISOR ASS DECISION

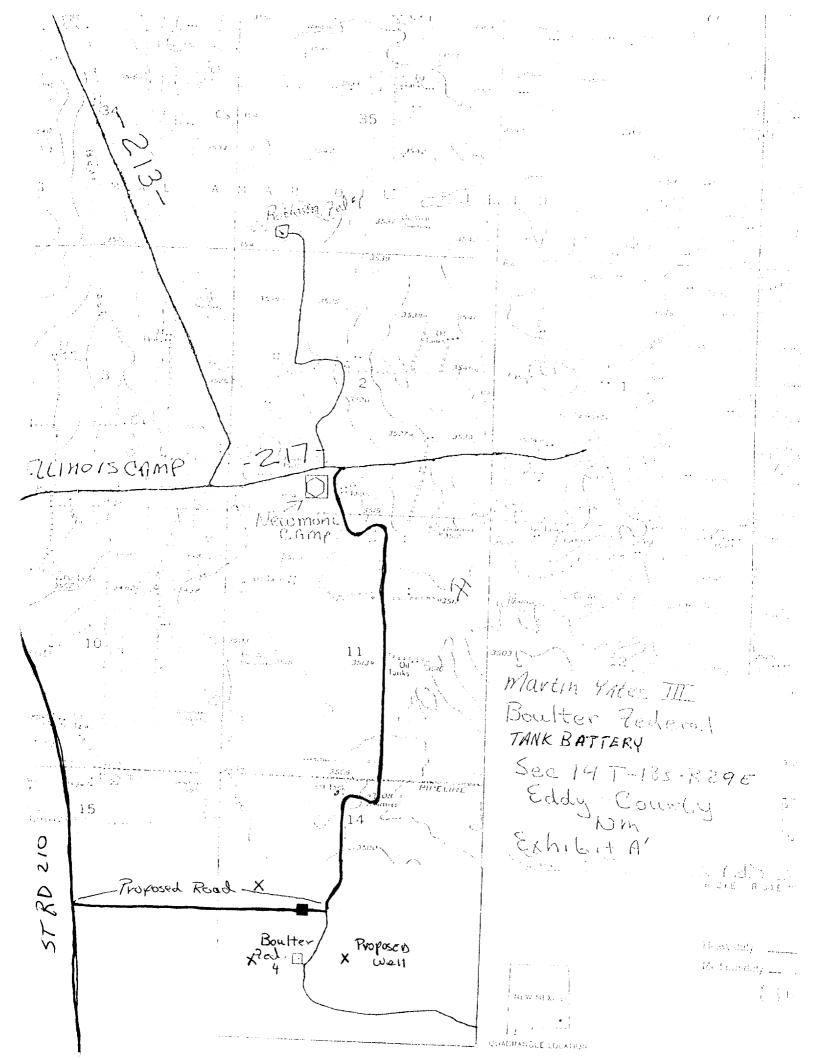
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Cy Cowar Regulatory Coordinator

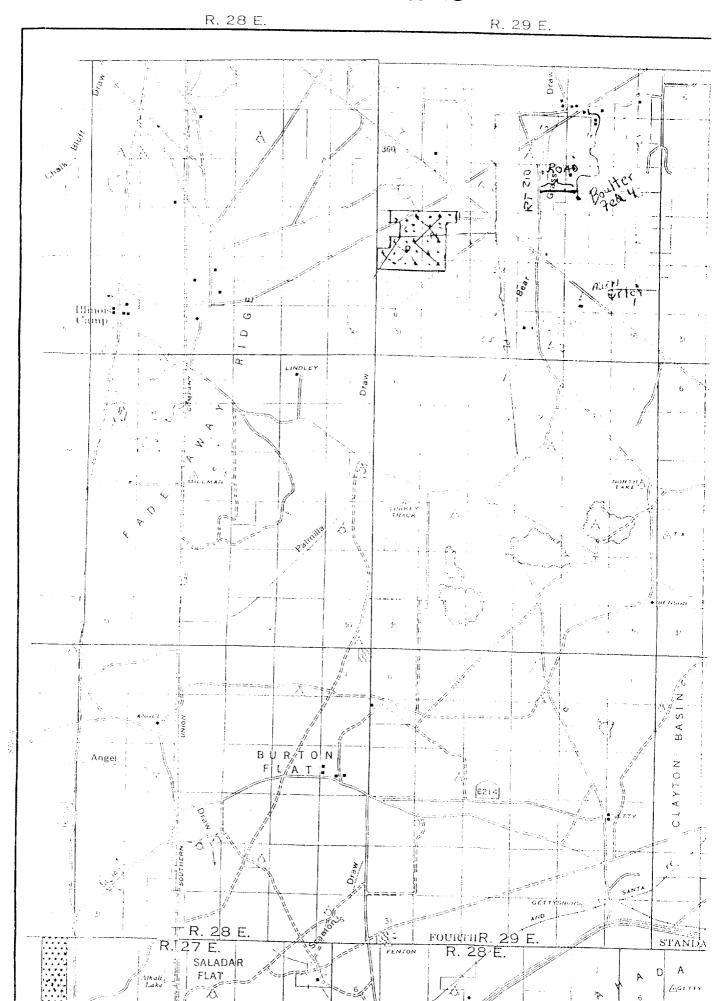
OIL & OAS U.S. OSOLOOK ALSURYTY ROSY/OL, ROSY MERCO

1 MEXICO OIL CONSERVATION COMMISE 1 WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	the outer boundar	tes of t	he Section.	
Operator		L	ease			Well No.
MARTI	N PAtes	111	Boulter	Fede	ral	Tank Battery
Unit Letter	Section	Township	Range	1	County	rank baccery
-	14	-	1	. 1	•	:
F		18 South	29 Ea	st	<u>Eddy</u>	
Actual Footage Loca	ation of Well:					
2628	feet from the SOI	ith line and	1796	faat	from the West	14
Ground Level Elev.	Producing For:		ool	reet	nom the WCBC	line
	1.132431119 1 31.		001			Dedicated Acreage:
						Acres
1 Outling the	a acroama dadiaa	ed to the authors	11	• 1	1 1 1	
1. Outline the	e acreage dedicar	ted to the subject well	by colored per	icil or	hachure marks on the	he plat below.
2. If more th	an one lease is	dedicated to the well a	outline each ar	d iden	tify the ownership t	hereof (both as to working
interest an	d rovaltu)	- · · · · · · · · · · · · · · · · · · ·	outime outin un	u lucii	the ownership t	neteor (both as to working
microst an	id Toyatty).					
If more that	in one lease of di	fferent ownership is dec	dicated to the	vell, h	ave the interests of	f all owners been consoli-
dated by co	ommunitization u	nitization, force-pooling	24.2	,		ari owners been conson-
dated by co	ommunitization, u	nitization, force-pooring	.etc?			
Yes	No If an	swer is "yes," type of c	onsolidation			
		, , , , , , ,	_			
If	lo 640099 11-1-1				11 1	
n answer i	is no, list the o	owners and tract descrip	otions which ha	ve act	ually been consolid	ated. (Use reverse side of
this form if	f necessary.)				·	
No allowab	le will he essions	ed to the wall -11 -	tonont- L 1		113 . 1 //	
. vo allowab	ne will be assigne	d to the well until all in	iterests have b	een co	onsolidated (by com	munitization, unitization,
forced-pool	ing, or otherwise)	or until a non-standard u	ınit, eliminatin	g such	interests, has been	approved by the Commis-
sion.				0	,	TP
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	l	Truck			Regul	atory Coordinator
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BUREAU O" LAND MANAGEMF"IT





Inited States Department of the Interior

OFFICE OF THE SECRETARY
Minerals Management Service
ROSWELL DISTRICT

SPECIAL APPROVAL STIPULATIONS

THE FOLLOWING DATA IS REQUIRED ON THE WELL SIGN

RECEIVED

O. C. D. ARTESIA, OFFICE

YATES PETROLEUM CORPORATION
Boulter Federal Tank Battery
SE¹/₄NW¹/₄ sec. 14, T.18S., R.29E.
Eddy County, New Mexico
Lease No. LC-055696

THE SPECIAL STIPULATIONS CHECK MARKED BELOW ARE APPLICABLE TO THE ABOVE-DESCRIBED WELL AND APPROVAL OF THIS APPLICATION TO DRILL IS CONDITIONED UPON COMPLIANCE WITH SUCH STIPULATIONS IN ADDITION TO THE GENERAL REQUIREMENTS. EACH PERMITTEE HAS THE RIGHT OF ADMINISTRATIVE APPEAL TO THESE STIPULATIONS PURSUANT TO TITLE 30 CFR 290.

THE MINE	rals Management Service office is to be notified at:	
(50	624-179 0 25) 622-1332 Roswell	
(50	05) 756-9035 Artesia 746-9838	
(50	95) 393 -3146 Hobbs	
in suffi	cient time for a representative to witness:	
.[]1.	Spudding	
<u> </u>	Cementing casing	
	inch	
	inch	,
	inch	<i>*</i>
☐ 3.	BOP tests :	
and/or r authoriz	t one working day prior to constructing the well pad, access roads related facilities, the operator or dirt contractor shall notify the zed officer of the surface management agency. The surface management may be contacted at:	
BLM	M phone (505) 887-6544 Carlsbad, New Mexico	
BLM	M phone (505) 622-7670 Roswell, New Mexic o	
	l also notify the surface management agency within two working days a ion of earth-moving activities.	fter
Roads in	n the area of operation of this authorization will require surfacing.	
the cemented the Rust	surface casing should be set in the Rustler Anhydrite ent circulated to the surface. If surface casing is set at a lesser casing must be cemented from the casing shoe to the surface d to the surface through a stage tool set at least 50 feet below the tler after cementing around the shoe with sufficient cement to fill t the salt section.	depth, or top of
	drilling below the casing, the blowout preventer assembly of a minimum of one annular type and two ram type preventers.	/ will
Before o	of a minimum of one annural type and two fam type prevented a	

] н.	formati	tem monitoring equipment, with derrick floor indicators and visual and audio shall be installed and operating before drilling into the on and used until production casing is run and cemented. Monitoring nt shall consist of the following:
	1. A	recording pit level indicator to determine pit volume gains and losses.
	2. A	mud volume measuring device for accurately determining mud volume necessary fill the hole on trips.
	3. A we	flow sensor on the flow-line to warn of any abnormal mud returns from the
] I.		cock will be installed and maintained in operable condition.
]յ. /	. O. upp	nitization Agreement covering the acreage dedicated to the well must be filed roval with the Minerals Management Service, P.O. Box 26124, Albuquerque, New 87125. The effective date of the agreement must be prior to any sales.
Íĸ.	Above g painted	round structures, not subject to applicable safety requirements shall be . The paint color is to simulate:
	Sai	ndstone Brown, Fed. Std. 595-20318 or 30318
		gebrush Gray, Fed. Std. 595-26357 or 36357
	\Box -	
]ι.	A Gamma to the	Ray-Compensated Neutron log is required from the base of the salt section surface with cable speed not ot exceed 30 feet per minute.
M.	Rehabil	itation
- '	4661416	t 3 working days prior to commencing any of the following rehabilitation ies, the operator shall notify the appropriate surface managing agency, a part B.
X	, 410	on the conclusion of drilling and completion operations when mud pits e dry they will be leveled, plastic will be removed and area reseeded the mixture No shown on last page of General Requirements.
\(\hat{\sq}\)	2. Fol	llowing the down-hole plugging and abandonment of all operation:
`	A a.	The drill pad and 400 miles of access road shall be ripped to a minimum of 12" in depth. Ripping shall be on the contour with rips being approximately 3 feet or less apart.
	₩ b.	The drill site and 400 miles of access road will be reseeded with mixture No. #2, shown on the last page of the General Requirements.
	∑ c.	All ripped surfaces are to be protected from vehicular travel by constructing a dead-end ditch and earthen barricade at the entrance to these ripped areas. The barricade is to be constructed using spoil material from the ditch and should be of sufficient magnitude to discourage vehicle entry.
	d.	Private Surface: Abandonment stipulations to coincide with operator-landowner agreement. (Where no agreement exists, BLM will be requested to provide abandonment stipulations.)
	(e .	The surface location is to be cleaned and leveled.
In.	uni	oreseen circumstances or improvements in rehabilitation methods may be e when the Notice of Intention to Abandon is filed. The eastportion of the access road from the bathry will crace is limited to the tank bathry location and the portion from the bathry travelling east to an existing lease road. moved from a pit in the SW SE Scation 21 T188 R 29 E,
5.61	be re	moved from a pit in the SW Ste Scation 21 + 185 R 29E,



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TELEPHONE (505) 748-1331

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O. C. D.

ARTESIA, OFFICE

MARTIN YATES, HI VICE PRESIDENT

S. P. YATES PRESIDENT

JOHN A. YATES VICE PRESIDENT

B W HARPER SEC. TREAS

November 22, 1982 re 022646

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(ORIG. SGD.) DAVID R. CLASS

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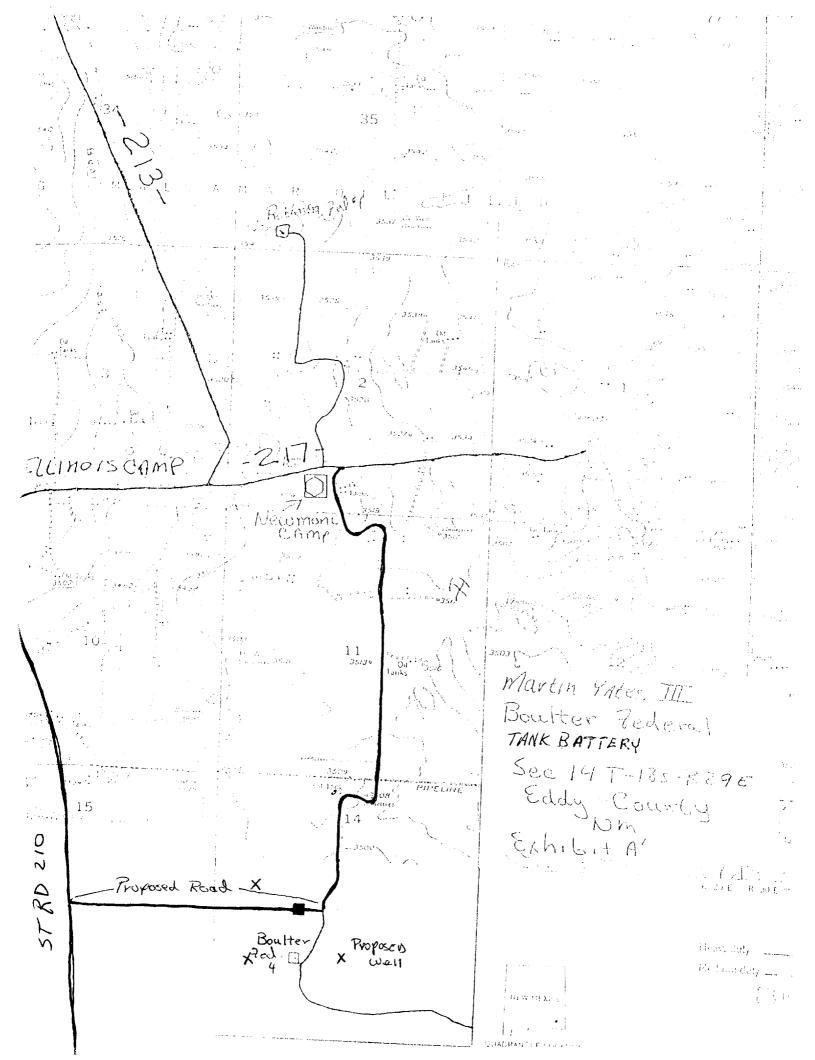
HOZJAMES A. GILLHAM DISTRICT SUPERVISOR

Cy Cowar Regulatory Coordinato

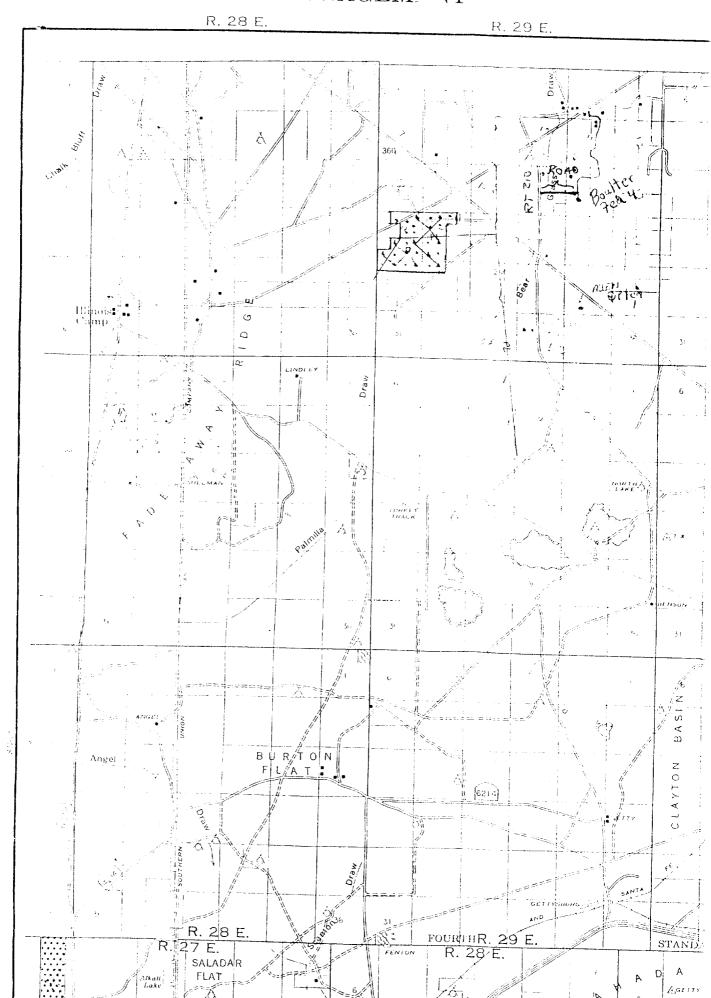
U.S. GEOLOGICAL SURVEY ROSWELL NEW MEXICO

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Boulter Federal Tank Battery 18 South 29 East Eddy Actual Footage Location of Well: 2628 feet from the South 1796 line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Cy Cowan Position Regulatory Coordinator Company Yates Petroleum Corp. Date 11/22/82 1796 ank area well location hat the same Date Surveyed November 14, 1982 Registered Professional Engineer and for Land Surveyor 330 660 1320 1650 NM PE&LS #5412 1500 1000



BUREAU (LAND MANAGEMENT





Inited States Department of the Interior

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Minerals Management Service
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	in sufficient time for a representative to witness:
	1. Spudding
	2. Cementing casing
	inch
	inch
	inch
	3. BOP tests :
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	BLM phone (505) 622-7670 Roswell, New Mexico
	He shall also notify the surface management agency within two working days after completion of earth-moving activities.
⊠c.	Roads in the area of operation of this authorization will require surfacing.
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[] ε.	Before drilling below the casing, the blowout preventer assembly will consist of a minimum of one annular type and two ram type preventers.
☐ F.	Minimum required fill of cement behind the casing is to
☐ G.	After setting the casing string and before drilling into the formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures by an independent service company. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be

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