



207 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1331

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

S. P. YATES
PRESIDENT

MARTIN YATES, III
VICE PRESIDENT

JOHN YATES
VICE PRESIDENT

B. W. HARPER
VICE PRESIDENT

DEC 30 1982

O. C. D.
ARTESIA, OFFICE

November 22, 1982

LG 055696

AMENDMENT TO SURFACE USE PLAN

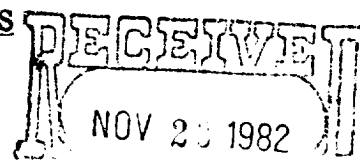
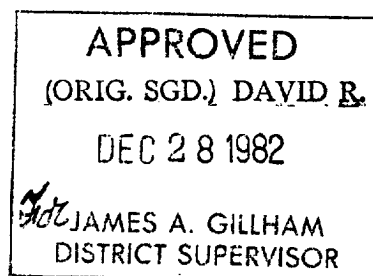
Proposed centralized tank battery to serve the Boulter Federal lease held by Martin Yates III. To be located in Section 14-T18S-R29E, 2628' FSL and 1796' FWL. Note plat and map.

The facility will include a 26x60' pad and to house 3-210 bbl fiber glass holding tanks and one gun barrel for separation.

A 100x60' area north of the pad area will be reserved for truck access. A road is proposed to be constructed running east from the pad area to an existing oil field road-approximately 700'. Also, western access is proposed by constructing a road from the western edge of the pad area to State Road #210-approximately .9 of a mile west. Please note map. Road and pad area will be archaeologically surveyed and a report submitted. Surface and minerals are held by the federal government.

Currently there are four wells in this area with a possibility of several more wells being drilled on this lease in the future.

Cy Cowan
Regulatory
Coordinator



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

I MEXICO OIL CONSERVATION COMMISS' N
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

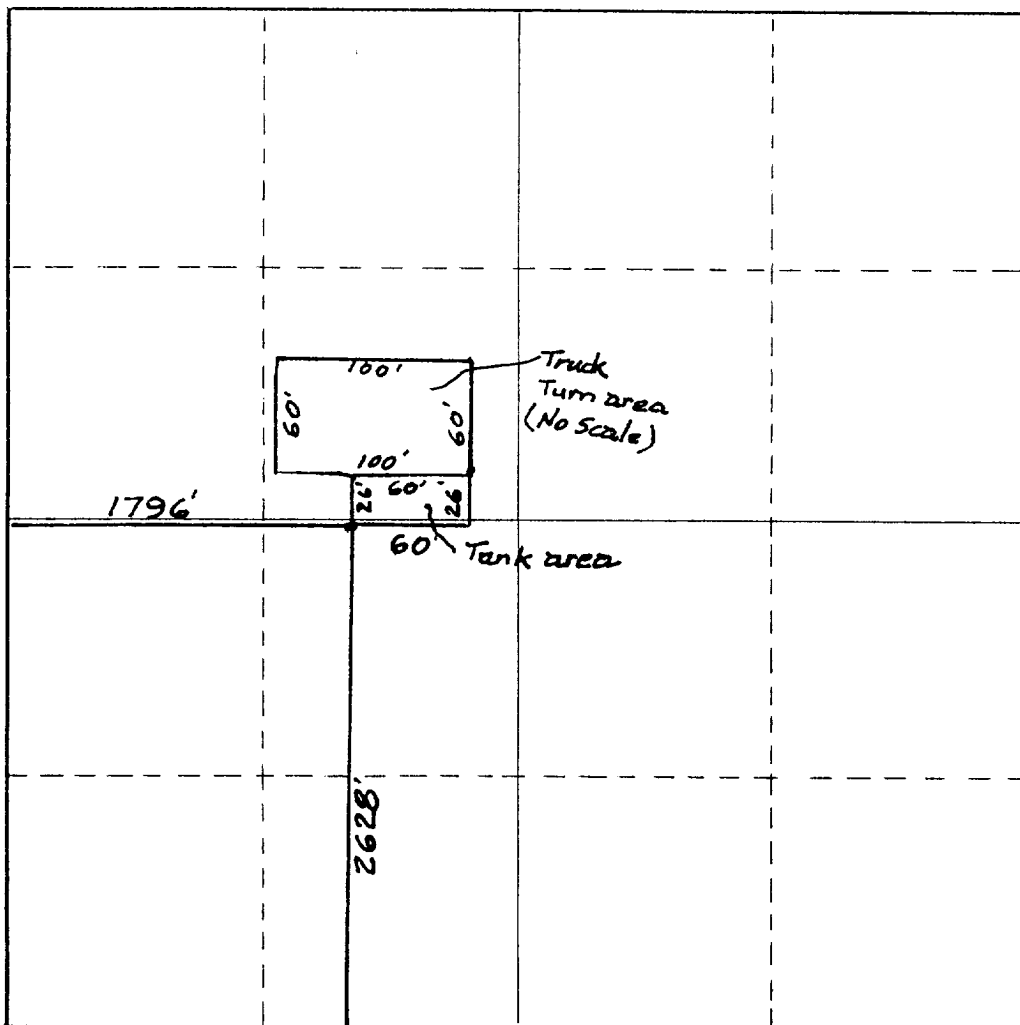
Operator MARTIN YATES III ✓			Lease Boulter Federal		Well No. Tank Battery
Unit Letter F	Section 14	Township 18 South	Range 29 East	County Eddy	
Actual Footage Location of Well: 2628 feet from the South line and 1796 feet from the West line					
Ground Level Elev.	Producing Formation		Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cy Cowan

Name
Cy Cowan

Position
Regulatory Coordinator

Company
Yates Petroleum Corp.

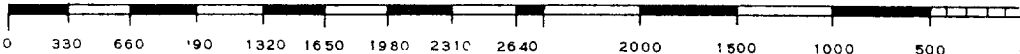
Date
11/22/82

Date Surveyed
November 14, 1982

Registered Professional Engineer
and/or Land Surveyor

Dan R. Reddy

Certificate No.
NM PE&LS #5412



213-

ILLINOIS CAMP

Newmont
Camp

Martin Yates III
Boulter Federal
TANK BATTERY

Sec 14 T-13S-R29E
Eddy County
Nm
Exhibit A'

Proposed Road X

Boulter
Fed. 4

Proposed
Well X

ST RD 210

QUADRANGLE LOCATION



United States Department of the Interior

OFFICE OF THE SECRETARY
Minerals Management Service

ROSWELL DISTRICT

SPECIAL APPROVAL STIPULATIONS

THE FOLLOWING DATA IS REQUIRED ON THE WELL SIGN

RECEIVED
DEC 30 1982
O. C. D.
ARTESIA, OFFICE

YATES PETROLEUM CORPORATION
Boulter Federal Tank Battery
SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 14, T.18S., R.29E.
Eddy County, New Mexico
Lease No. LC-055696

THE SPECIAL STIPULATIONS CHECK MARKED BELOW ARE APPLICABLE TO THE ABOVE-DESCRIBED WELL AND APPROVAL OF THIS APPLICATION TO DRILL IS CONDITIONED UPON COMPLIANCE WITH SUCH STIPULATIONS IN ADDITION TO THE GENERAL REQUIREMENTS. EACH PERMITTEE HAS THE RIGHT OF ADMINISTRATIVE APPEAL TO THESE STIPULATIONS PURSUANT TO TITLE 30 CFR 290.

- ☐ A. The Minerals Management Service office is to be notified at:

- ☐ (505) ~~622-1532~~ ⁶²⁴⁻¹⁷⁹⁰ Roswell
☐ (505) ~~756-9038~~ ³⁶¹² Artesia 746-9838
☐ (505) ~~393-5146~~ Hobbs

in sufficient time for a representative to witness:

- ☐ 1. Spudding
☐ 2. Cementing casing

_____ inch
_____ inch
_____ inch

- ☐ 3. BOP tests :

- ☒ B. At least one working day prior to constructing the well pad, access roads and/or related facilities, the operator or dirt contractor shall notify the authorized officer of the surface management agency. The surface management agency may be contacted at:

- ☒ BLM phone (505) 887-6544 Carlsbad, New Mexico
☐ BLM phone (505) 622-7670 Roswell, New Mexico

☐ _____

He shall also notify the surface management agency within two working days after completion of earth-moving activities.

- ☒ C. Roads in the area of operation of this authorization will require surfacing.

- ☐ D. _____ surface casing should be set in the Rustler Anhydrite formation and cement circulated to the surface. If surface casing is set at a lesser depth, the _____ casing must be cemented from the casing shoe to the surface or cemented to the surface through a stage tool set at least 50 feet below the top of the Rustler after cementing around the shoe with sufficient cement to fill to the base of the salt section.

- ☐ E. Before drilling below the _____ casing, the blowout preventer assembly will consist of a minimum of one annular type and two ram type preventers.

- ☐ F. Minimum required fill of cement behind the _____ casing is to _____

- ☐ G. After setting the _____ casing string and before drilling into the _____ formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures by an independent service company. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be

☐ H. Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be installed and operating before drilling into the _____ formation and used until production casing is run and cemented. Monitoring equipment shall consist of the following:

- ☐ 1. A recording pit level indicator to determine pit volume gains and losses.
- ☐ 2. A mud volume measuring device for accurately determining mud volume necessary to fill the hole on trips.
- ☐ 3. A flow sensor on the flow-line to warn of any abnormal mud returns from the well.

☐ I. A kelly cock will be installed and maintained in operable condition.

☐ J. A Communitization Agreement covering the acreage dedicated to the well must be filed for approval with the Minerals Management Service, P.O. Box 26124, Albuquerque, New Mexico 87125. The effective date of the agreement must be prior to any sales.

☒ K. Above ground structures, not subject to applicable safety requirements shall be painted. The paint color is to simulate:

- ☒ Sandstone Brown, Fed. Std. 595-20318 or 30318
- ☐ Sagebrush Gray, Fed. Std. 595-26357 or 36357
- ☐ _____

☐ L. A Gamma Ray-Compensated Neutron log is required from the base of the salt section to the surface with cable speed not to exceed 30 feet per minute.

M. Rehabilitation

☒ At least 3 working days prior to commencing any of the following rehabilitation activities, the operator shall notify the appropriate surface managing agency, shown in part B.

☒ 1. Upon the conclusion of drilling and completion operations when mud pits are dry they will be leveled, plastic will be removed and area reseeded with mixture No. #2 shown on last page of General Requirements.

☒ 2. Following the down-hole plugging and abandonment of all operation:

- ☒ a. The drill pad and 400 feet miles of access road shall be ripped to a minimum of 12" in depth. Ripping shall be on the contour with rips being approximately 3 feet or less apart.
- ☒ b. The drill site and 400 feet miles of access road will be reseeded with mixture No. #2 shown on the last page of the General Requirements.
- ☒ c. All ripped surfaces are to be protected from vehicular travel by constructing a dead-end ditch and earthen barricade at the entrance to these ripped areas. The barricade is to be constructed using spoil material from the ditch and should be of sufficient magnitude to discourage vehicle entry.
- ☐ d. Private Surface: Abandonment stipulations to coincide with operator-landowner agreement. (Where no agreement exists, BLM will be requested to provide abandonment stipulations.)
- ☒ e. The surface location is to be cleaned and leveled.

☒ 3. Modifications in the rehabilitation stipulations made necessary by unforeseen circumstances or improvements in rehabilitation methods may be made when the Notice of Intention to Abandon is filed.

☒ N. Other: Only the east portion of the access road from the battery will this concourse is limited to the tank battery location and the portion of road from the battery travelling east to an existing lease road, will be removed from a pit in the SW 1/4 Section 26 T18S R 29E,



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VICE PRESIDENT
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SEC. TREAS.

November 22, 1982

LG 055696

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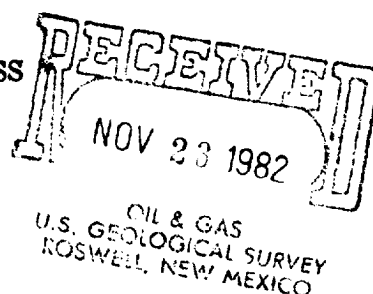
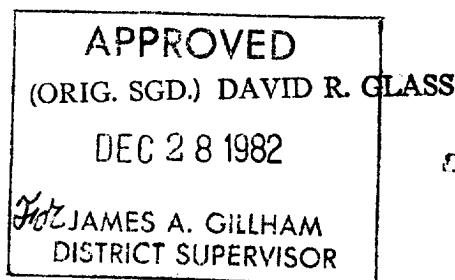
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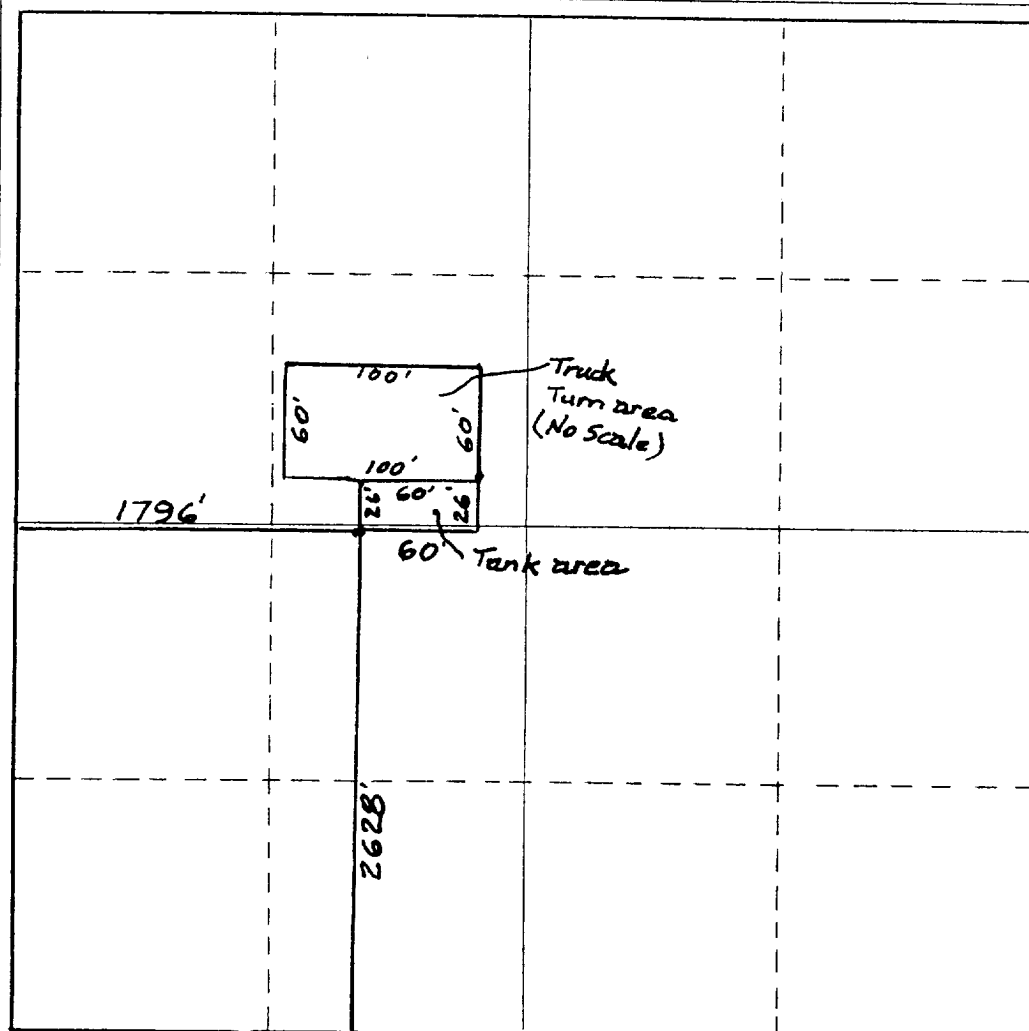
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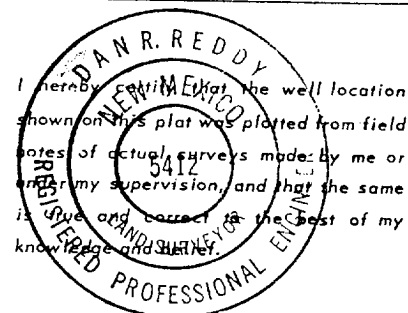
Cy Cowan

Name
Cy Cowan

Position
Regulatory Coordinator

Company
Yates Petroleum Corp.

Date
11/22/82



Date Surveyed
November 14, 1982

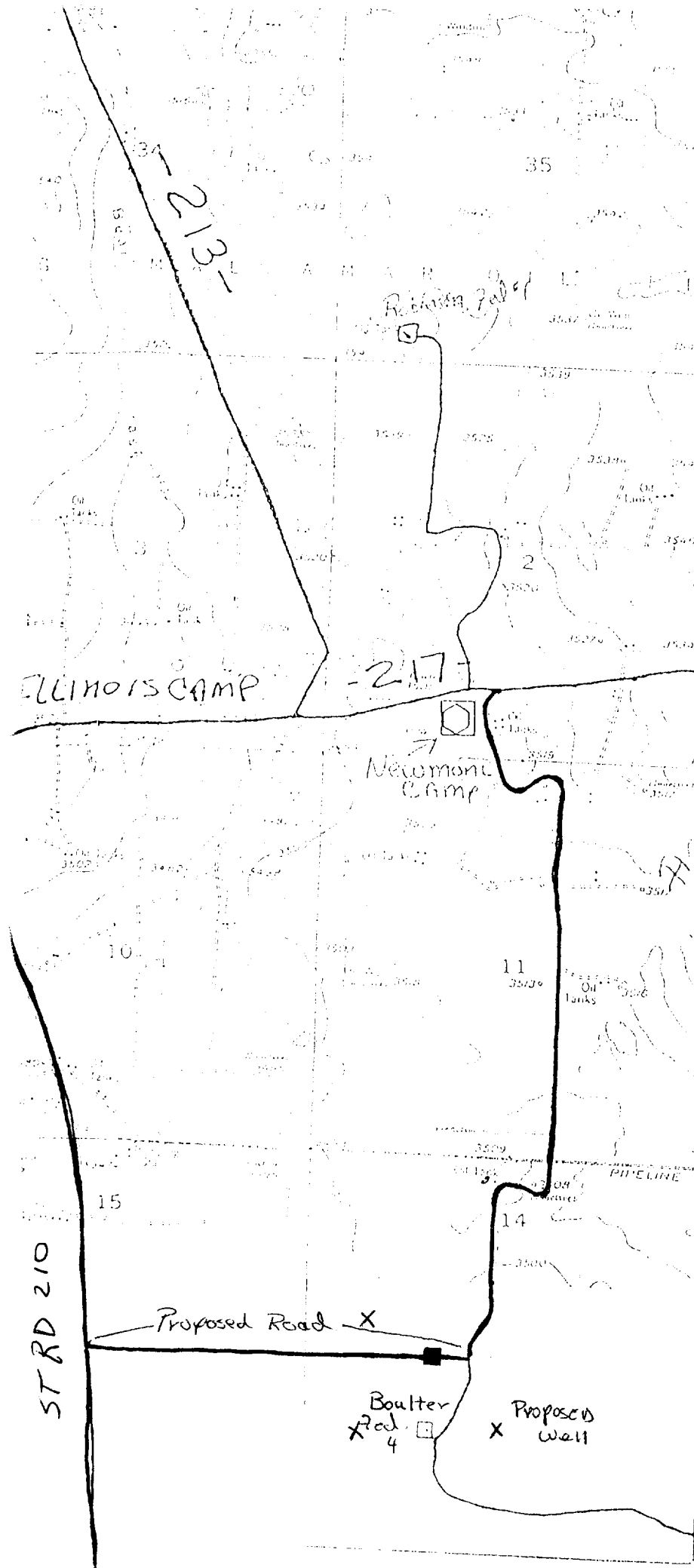
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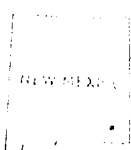
NM PE&LS #5412





Martin Yates III
Boulter Federal
TANK BATTERY
Sec 14 T-13S-R29E
Eddy County
Nm
Exhibit A'

Drawn by _____
Revised by _____





United States Department of the Interior

OFFICE OF THE SECRETARY
Minerals Management Service

ROSWELL DISTRICT

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