UNITED STATES Artesia, NM DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Budget Bureau No. 42–R1424 5. LEASE LC 055696 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cther	Boulter Federal JAN 18 1983 9. WELL NO. 4
<ul> <li>2. NAME OF OPERATOR Martin Yates II1 (MYCO)</li> <li>3. ADDRESS OF OPERATOR</li> </ul>	10. FIELD OR WILDCAT NAME O. C. D. LOCO HILLS-QN-GB-SARTESIA, OFFICE
<ul> <li>207 South 4th St., Artesia, NM 88210</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.)</li> </ul>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit K, Sec. 14-T18S-R29E
AT SURFACE: 1650 FSL, 1650 FWL, Sec. 14-18S-29E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3478' GR
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT OFF	· · · ·
REPAIR WELL    PULL OR ALTER CASING    MULTIPLE COMPLETE    CHANGE ZONES	(NOTE: Report results of multiple completion or zone control of co
ABANDON*  Cother) Perforate & Treat X	Lensis, n. stade denos

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-27-82. Set cement retainer at 3385 and squeezed perfs 3395-3400 w/50 sx Class C cement to 2500 psi. Perforated Lovington formation at 3134-39 w/10 .50" holes (2 SPF). Swabbed back load, recovered 0.75 bbl fluid per hour - 84% oil.

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10-29-82. Pulled tubing and packer, perforated Lovington formation at 3066-70 w/5 .50"
holes. Ran RBP to 3096, ran tubing and packer and swabbed perfs dry. Acidized perfs
3066-70 w/1000 gal 15% NEA. Swabbed back load, recovered 0.5 bbl fluid per hr, 10% oil.
Sand frac perforations 3066-3139' w/20000# (3000# 100 mesh + 17000# 20/40)sand in
14650 gallons gelled 2% KCL.

Subsurface Safety Valve: Manu. and Type F	t.	
18. I hereby certify that the foregoing is true and correct Production SIGNED ACCEPTED FOR RECORD		
(ORIG. SGD.) DAVID R. GLASS APPROVED BY CONDITIONS OF APPROVAN 1983		
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO	V	