

UNITED STATES **Artesia, NM 88210**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Martin Yates III (MYCO) ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FSL & 1650 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Perforate & Treat	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-17-82 - Pumped 45 bbl fluid/day, est. 2% oil
11-18-82 - Pumped 42 bbl fluid/day, est. 5% oil
11-19-82 - Pumped 40 bbl fluid/day, est. 7% oil
11-20-82 - Pumped 36 bbl fluid/day, est. 10% oil
11-21-82 - Pumped 2 BO, 23 BW, gas TSTM
11-22-82. Pulled well, perforated Loco Hills sand at 2576, 77, 78, 80, 81, 82, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96' total 18 .50" holes. RIH w/RBP, set at 2638'. RIH w/tubing and packer, test RBP, okay, set packer at 2535' and treated perms 2576-96 w/2000 gallons 15% mud acid and 14 ball sealers. Swab back load w/10-20% oil. Pulled tubing and packer. Sand frac Loco Hills perms 2576-96 w/4000# 100 Mesh and 40000# 20/40 sand in 30000 gallons gelled 1% KCL w/scale and corrosion inhibitor. Ran tubing, pump and rods, pumping back load. Pulled pump. Pulled RBP from well, returned well to pumping from Loco Hills perms 2576-96 and Lovington perms 3066-3139. Pumping back load.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Peter V. Chester TITLE Supervisor DATE 12-15-82

APPROVED BY PETER V. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983

5. LEASE LC 055696
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Boulter Federal

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Loco Hills-QN-GB-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit K, Sec. 14-T18S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3478' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)