OIL CONSERVATION DIVISEDN

P. O. DOX 2088

RECEIVED

SANTA FE, NEW MEXICO 87501

DEC 28 1982

LAND OFFICE	REQUEST FOR ALLOWABLE					
TRANSPORTER DAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL ARTES!A, OFFICE					
OFFRATOR V	AUTHORIZATION TO TRANS	PORT OIL AND NATUR	AL"GXS'O	OFFICE		
Operator OFFICE Operator	111 (18/00)	**************************************				
	s III (MYCO)			·····		
207 South 4th	St., Artesia, NM 88210					
Kenson(s) Tor Illing (Check proper bo		Other (Please	explain)			
New Well	Change in Transporter of: CASINGHEAD GAS MUST NOT BE					
Récompletion 🔲	Cit Dry Cos D FLAMED AT TER					
Change in Ownership	Casinghead Gas Conde	neate UNLESS	AN EXCE	PTION TO		
if change of ownership give name		IS OBTAI	NED.	. frem m	W.€*	
and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Name, Including F		Kind of Lease State, Federal	_ NM U55696		
Boulter Federal	34 Loco Hills-0	n-Grbg-SA	Sidile, Poderdi	Federal		
1	650 Feet From The South Lin	and 1650	Feet From 7	rh• West		
Unit Letter K : 1	550 Feet From the Boden Cin	did 1000	_ / ee(/ 10/// /			
Line of Section 14 T	amahdo 18S Range	29E , NMPM.	Edo	l y	County	
	TER OF OUR AND NATIONAL CA					
Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to	which approx	ved copy of this form is	s to be sent)	
Navajo Crude Oil Pur	Box 159, Artesia, NM 88210					
Hane of Authorized Transporter of Co	Address (Give address to which approved copy of this form is to be sent)					
			17 . Whe			
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 14 188 29e	Is gas actually connected No	I wue	-n		
give location of tanks.	_ 		number			
A this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give comminging order				
Designate Type of Completi	On (V)	New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.	
		X Total Depth	! 	P.B.T.D.		
Date Spudded 10-4-82	Date Compl. Ready to Prod. 12-20-82	3850'		3384'		
Lievations (DF, RKB, RT, GR, etc.)		Top Otl/Gas Pay		Tubing Depth		
3478' GR Grayburg-San Andres		25761		2520'		
Perforations	•			Depth Casing Shoe		
2576-96	'; 3066-3139'	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
	8-5/8"	404'		250		
12-1/4" 7-7/8"	4-1/2"	3850'		1155		
	2-3/8"	2520'				
		(- alload ail	and must be equal to a	· arread top ollow :	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks 12-15-82 Length of Test Tubing Pressure Tubing Pressure						
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif		(i, eic.) Post	21-82-	
12-15-82	12-20-82	Producing		Choke Size	->1 BIX	
Length of Test	Tubing Pressue	Casing Pressure		_ Gos	mp +	
24 hrs Actual Pred, During Test	C11-Bris.	Water-Bbls.		Gas-MCF		
58	1.0	48		12		
GAS WELL		Bble. Condensate/MMCF		Gravity of Condensa	14	
Actual Frod, Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF		Crarry or condense		
Testing kiethod (pitol, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-	in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVAT	TON DIVISION		
		DEC 3 0 1982				
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		BY Maple Waller				
		TITLE OIL AND GAS INSPECTOR				
,		This form is to be filed in compliance with MULE 1904.				
Au ansta Dov ellett		at a to the annual for allowable for a nawly drilled or despense				
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.				
Production Supervisor		All sections of this form must be filled out completely for allow-				
(Tule) 12-23-82		able on new and recompleted wells.				
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple				
•		Separate Forms	C-104 must	t be Illad for each	boot to unitibit	