DISTRIBUTION SANTA FE			
	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
FILE VIJ	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZIATION TO TEXT	AND	
LAND OFFICE	RECEIVE	SHORT OIL AND NATURAL GA	3
TRANSPORTER GAS	OCT 29	1986	
PRORATION OFFICE	o, c.	D.	
Operator	ARTESIA, O		
MYCO Industr	ies, Inc.		
207 S. 4th S	treet Artesia, NM 882	210	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion  Change in Ownership	Oil Dry Gas  Casinghead Gas Condens		i
	Condens	sate	
If change of ownership give name and address of previous owner	Martin Yates III 2	207 S. 4th Street Artes	ia, NM 88210
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including For	rmation Kind of Lease	J.ease No.
Boulter Federal	l 4 Loco Hills Qn-	Gb-SA State, Federal of	r Fee Federal NM
Location V 1650	Could	1650	- <del>1 U35696</del>
Unit Letter K; 1650	Feet From The South Line	e and 1650 Feet From Th	West
Line of Section 14 Tov	vnship 18S Range 2'	9E , nmpm,	Eddy
			County
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS  or Condensate	S Address (Give address to which approve	d copy of this form is to be seed.
Navajo Refining Co.			esia, NM 88210
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approve	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. F 14 18S 29E	Is gas actually connected? When	
If this production is commingled with	th that from any other lease or pool, g		
COMPLETION DATA			
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE			
1	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	Part ID-3
	CASING & TUBING SIZE	DEPTH SET	
			Past ID-3 11-7-86 chy sp.
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	DEPTH SET  fter recovery of total volume of load oil as pth or be for full 24 hours)	Past ID-3 11-7-86 chy sp.
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil a	Past ID-3 11-7-86 che sp.  and muss be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	Post ID-3 11-7-86 -chy op.  and must be equal to or exceed top allow-
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Oll, WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be as able for this de Date of Test  Tubing Pressure	fter recovery of total volume of load oil aspth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Put ID-3 11-7-86  chy ya.  and must be equal to or exceed top allow- tec.)  Choke Size
OII, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be as able for this de Date of Test  Tubing Pressure	fter recovery of total volume of load oil aspth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Put ID-3 11-7-86  chy ya.  and must be equal to or exceed top allow- tec.)  Choke Size
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OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	OR ALLOWABLE (Test must be af able for this de Date of Test  Tubing Pressure  Oil-Bbls.	fter recovery of total volume of load oil as pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.	Put ID-3 11-7-86  chs sp.  and must be equal to or exceed top allow- etc.)  Choke Size  Gas-MCF
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OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	OR ALLOWABLE (Test must be af able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	fter recovery of total volume of load oil as pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original  BY  Mike  TITLE  Oil & G	Put TD-3 11-7-86  Long January of Condensate  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION 30 1986  Signed By Williams as Inspector
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OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	OR ALLOWABLE (Test must be af able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	fter recovery of total volume of load oil as pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original  BY  Mike  TITLE  Oil & G  This form is to be filed in control of this is a request for sllow well, this form must be accompany.	Put ID-3  11-7-86  Long January of Condensate  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  30 1986  Signed By Williams as Inspector  compliance with Rule 1104.  The specion of the deviation
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