

OIL CONS. COMMISSION UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210RECEIVED
(See other instructions on reverse side)

JUN 06 1984

Form approved.
Budget Bureau No. 42-E355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-063621A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holly "8" Fed. Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (morrow) GAS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T-18-S, R-30-E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUDDED

3-10-84

16. DATE T.D. REACHED

5-1-84

17. DATE COMPL. (Ready to prod.)

5-18-84

18. ELEVATIONS (DE, BBL, RT, GR, ETC.)*

3515.84

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

11,670'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,320-40' (Morrow)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SLL/MLL/GR/CA1 & CDL/CN/GR/CAL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	283'	17 1/2"	300 sx. C1 "C"	Circ.
8 5/8"	24 & 28#	3325'	12 1/4"	1675 sx Howco Lite & 300 sx C1 "C"	Circ.
5 1/2"	17#	11,670'	7 7/8"	800 sx Trinity Lite & 400 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11,241'	11,241'

31. PERFORATION RECORD (Interval, size and number)

11,320-40' (80 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Natural JUN 4 1984

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-18-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-22-84	1	12/64"	→	0	76	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2407	Pkr	→	0	1825	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Ed Jackson

35. LIST OF ATTACHMENTS

Form C-104, Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Danell Roberts

TITLE Operations Engineer

DATE 5/30/84

*(See Instructions and Spaces for Additional Data on Reverse Side)