

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-11540

TYPE OF WELL *Oil*
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

W. E. Jeffers
Address of Operator

O. Box 65, Artesia, NM 88210
Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Vandeventer

9. Well No.

10. Field and Pool, or Wildcat

Artesia O. Grayburg-S.

IF LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 22 TWP. 18S RGE. 28W NMPLA

11-18-82 11-24-82 18. Elevations (DF, RKB, RT, GR, etc.) 3604'

2650 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

2493 - 2505 Grayburg

26. Type Electric and Other Logs Run 27. Was Well Cored NO

Dual Laterlog & Comp Neutron Density

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8	20# A-53B	408'	12 1/4	300 sax class C-2%CaCl	
5 1/2	14# J-55	2650'	7 7/8	400 cu ft. poz & 350 Class C	

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

1. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
36 holes 2 shots / foot				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
2505-2503, 2501, 2493-2495, 2400-2402,				2515-2385 1000 gal NE acid+14 ballSeal			
2340-2338, 2300-2298-2296, 2240-2239-				2385-2165 1000 gal NE acid+22 ballSeal			
2237-2295, 2223-2226				Treat thru 2" tubing 40000 gal KCL water &			
squeeze all perfs. except 2505 to 2493'				PRODUCTION 460 sax sand & ball sealers			

28. First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) shut down

29. Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio X

30. Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

31. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

32. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.E. Jeffers TITLE Owner DATE July 8-1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>465</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>600</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>775</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1110</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1745</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2000</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2510</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2505</u> to <u>2495</u>	No. 4, from <u>2300</u> to <u>2296</u>
No. 2, from <u>2400</u> to <u>2402</u>	No. 5, from <u>2240</u> to <u>2295</u>
No. 3, from <u>2340</u> to <u>2338</u>	No. 6, from <u>2223</u> to <u>2226</u>

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>200</u> to <u>210</u> feet	fresh
No. 2, from <u>300</u> to <u>325</u> feet	gyp
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	465	465	Sand, gyp, red beds				
465	600	135	Salt				
600	1000	400	lime & red shale				
1000	1010	10	sand & red shale				
1010	1745	735	lime & shale				
1745	1765	20	red sand				
1765	2000	235	anhydrite with red shale				
2000	2510	510	dolomite with sand breaks				
2510	2650	140	dolomite				