

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660 FNL & 1980 FEL, Sec. 33-18S-30E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Intermediate Casing	X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 88 jts of 8-5/8" 32# & 24# K-55 ST&C casing as follows: 39 joints of 8-5/8" 32# and 49 joints of 8-5/8" 24# (total 3547') of casing set at 3546'. 1-Texas Pattern notched guide shoe at 3546'. Float collar at 3504'. Cemented w/3750 sacks Halliburton Lite, 1/4#/sack flocele and 15#/sack salt. Tailed in w/300 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 8:30 PM 12-30-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 2:30 PM 12-31-82. WOC 18 hours. Nippled up and tested to 1500 psi for 30 minutes. okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Production Supervisor DATE 1-5-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL ANY

(ORIG. SGD.) DAVID R. GLASS  
JAN 14 1983  
MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

5. LEASE LC 028978-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED  
Benson Deep Unit

8. FARM OR LEASE NAME  
Benson Deep Unit JAN 18 1983

9. WELL NO. 3 O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE  
Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA  
Unit B, Sec. 33-T18S-R30E

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3484.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

