Form 3160-5 (November 1983) (Formerly 9-331)	UNLTED STATES DEPARTMI OF THE INTE BUREAU OF LAND MANAGEME		Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO CIST LC 028978B		
(Do not use this for	RY NOTICES AND REPORTS of proposals to drill or to deepen or plu se "APPLICATION FOR PERMIT" for suc	S ON WELLS is back to a different reservoir. h propositis.)	6. IF INDIAN, ALLOTTEE OR THISE NAME		
1. OIL GAS WELL WELL	OTHER		7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
Yates Pet	roleum Corporation \mathcal{V} \sim []		Benson Deep Fed. ET Com		
3. ADDRESS OF OPERATOR 105 South	1 4th St., Artesia, NM 8821		9. WHIL NO. 1		
LOCATION OF WELL (Report location clearly and in accordance with any, State requirementation			10. FIELD AND POOL OR WILDCAT		
See also space 17 below. At surface	See also space 17 below.)				
	660' FNL & 1980' FEL	100 IN THE REAL	Undes. Bone Springs 11. SEC., T., B., M., OR BLK. AND BURVEY OR ABEA		
		MAY 27 '88	Unit B, Sec. 33-T18S-R30E		
14. PERMIT NO.	15. ELEVATIONS (Show whethe	······································	12. COUNTY OR PARISH 13. STATE		
API #30-015-2512	21 341	L9' GR O. C. D.	Eddy NM		
16.	Check Appropriate Box To Indicate	e Nature of Notice, Report, or C	Other Data		
NOTICE OF INTENTION TO :		SUBSEQU	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF PRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT X SHOOTING OR ACTUIZING X	REFAIRING WELL ALTERING CASING ABANDONMENT [®]		
SHOOT OR ACIDIZE		(Other) Plugback to			
REPAIR WELL (Other)	CHANGE PLANS	(NOTE : Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)		

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled out cement retainer at 8150' and cement to 8240'. Tested squeeze holes at 8230' to 1500 psi. No leak off. Perforated Bone Springs 8318-8440' w/25 .42" holes as follows: 8318, 20, 22, 24, 26, 46, 48, 50, 52, 54, 80, 82, 84, 86, 88, 94, 96, 98, 8400, 02, 24, 28, 32, 36 and 8440'. Acidized perfs 8318-8440' w/3750 gals 15% NEFE acid (communicated up to squeeze hole at 8230'. Set cement retainer at 8170' and resqueezed hole at 8230' w/35 sx Class H to 1600 psi. Perforated 2 squeeze hole at 7800'. Set retainer at 7730'. Pumped 125 sx Class H. Broke circulation at surface after displacing 22 bbls cement. Closed 8-5/8" casing valve and squeezed last barrel to 1400 psi. Ran bond log. Good bond. Drilled out cement retainers at 7730', 8170', 8570' and cement to 8650'. Tested all squeeze holes to 1500 psi. No leakoff. Set RBP at 8602' and pressure tested. Frac'd perfs 8318-8440' w/100000 gals cross-linked gel and 150000# 20/40 + 50000# 16/30 sand. Flowed well down. Perforated Bone Springs interval 7409-7539' w/23 .42" holes as follows: 7409, 11, 13, 15, 17, 19, 27, 29, 31, 35, 7480, 81, 85, 86, 88, 89, 90, 93, 95, 7536, 37, 38, and 7539'. Acidized perfs 7409-7539' in three stages w/total of 750 gals 15% NEFE acid. No communicatio between perfs. Set RBP at 7675' and pressure tested. Frac'd perforations 7409-7539' (23 holes) via 5½" casing with 100000 gals Cross-linked gel 2% KCL water + 150000# 20/40 sond.

Work began 4-26-88. Frac'd well 5-18-88.

8. I hereby certify that the foregoing is true and cor SIGNET and Audit		duction Supervisor	DATE 5-19-88
(Tuje space for Federal or State office use)		ACCEPTED FOR PECORD	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE DATE MAY 2 613		MAY 2 6 1988

*See Instructions on Reverse Side

SJS CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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