

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. REVR. <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR Yates Petroleum Corporation			
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 1980' FEL At top prod. interval reported below At total depth			
14. PERMIT NO. API #30-015-25121		DATE ISSUED SEP 01 '88	
15. DATE SPUDDED 4-26-88		16. DATE T.D. REACHED -	
17. DATE COMPL. (Ready to prod.) 8-23-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3484.7' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 12055'	
21. PLUG, BACK T.D., MD & TVD 10700'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary Tools		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8318-8440' Bone Springs	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL (None for recompletion)	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
13-3/8"		48#	
8-5/8"		32 & 24#	
5-1/2"		20 & 17#	
Depth Set (MD)		Hole Size	
498'		17-1/2"	
3546'		12-1/4"	
12055'		7-7/8"	
Cementing Record		Amount Pulled	
500 sx (in place)			
4050 sx (in place)			
500 sx (in place)			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		8197'	
SCREEN (MD)			
31. PERFORATION RECORD (Interval, size and number) 8318-8440' w/25 .42" Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
8318-8440		w/3750g. 15% acid. SF w/	
		100000 g. X-Link gel + 150000#	
		20/40 + 50000# 16/30 sd.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas used on lease for lease fuel.	
Date First Production 5-28-88		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping	
Well Status (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS None for recompletion.	
Date of Test 8-23-88		Hours Tested 24	
Choke Size Open		Prod'n. for Test Period 24	
Oil—BBL. 24		Gas—MCF. 94	
Water—BBL. 81		Gas-Oil Ratio 3916/1	
Flow. Tubing Press. 25#		Casing Pressure 25#	
Calculated 24-Hour Rate 24		Oil Gravity-API (Corr.) 37°	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		TEST WITNESSED BY Greg Cardwell	
SIGNED [Signature]		ACCEPTED FOR RECORD SJS	
TITLE Production Supervisor		DATE 8-25-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Anhydrite	328	
				B. Salt	1500	
				Yates	1703	
				Seven Rivers	2063	
				Queen	2836	
				Grayburg	3138	
				San Andres	3461	
				Bone Springs	5640	
				3rd Bone Sprgs	9098	
				Wolfcamp	9533	
				Strawn	10701	
				Atoka	10995	
				Morrow Clastic	11540	
				Chester	11990	

38. GEOLOGIC MARKERS

