ENERGY AND MINERIALS DEPARTMENT PROBLEM PROPERTY OF THE SANTAFE TO SELECT T ı.

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OIL CONSERVATION DIVISION P. O. BOX 2086

SANTA PE, NEW MEXICO 87501

TANDOFFILE OIL V	PEQUEST F	OR ALLOWABLE	
DPENATON V	AND AUTHORIZATION TO TRANSPORT OIL AND HATHRAL GAS		
Operator Yates Petrole	eum Corporation	/ .	in an analysis from the control of t
Address		AUG 29 188	
	St., Artesia, NM 8821/	Other (Please explain)	
Reason(s) for liling (Check proper box	Change in Transporter of:	, , , , , , , , , , , , , , , , , , , ,	
Recompletion X	Oil Dry	Gas CASINIA COLLE	
Change In Ownership) -	densate CASINGHEAD	GAS MUST NOT BE
If change of ownership give name		FLARED AFTER	10/29/88
and address of previous owner		UNLESS AN EX	CEPTION FROM
DECOMPEDIAL OF WELL AND	FEACU	THE B. L. M. IS	OBTAINED
DESCRIPTION OF WELL AND Lease Name	Well No. Poel Name, Including		LU-U209/0D (
Benson Deep Fed. ET Com	1 Wind. South Le	o Bone Springs State, F	oderal or Fee Federal
Unit Letter B : 660	Feet From The North L	trie and 1980 Feet F	rom The East
t to at Section 33 To	waship 18S Range	30E , NMPM,	Eddy County
Linu of Section 33 To	whamp		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL C	TAS	approved copy of this form is to be sent)
None of Authorized Transporter of Cil	or Condensate	Box 159, Artesia, N	
Navajo Refining Co. Name of Authorized Transporter of Car	singhead Gas Or Dry Gas	Address (Give address to which of	approved copy of this form is to be sent)
Name of Admontace Transporter as a second			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqe. B 33 18s 30e	is gas actually connected? No	When
If this production is commingled wi	th that from any other lease or poo	l, give commingling order number	
COMPLETION DATA	Oil Well Gas Well	New Well Vorkover Deepe	
Designate Type of Completic			х
Date Spudded RECOMPLETION	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-26-88	8-23-88	12055 Top Oil/Gas Pay	10700° Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Plane of Producing Formation Bone Springs	8318'	8197'
3484.7 GR (Corrected)	Bolle Springs		Depti Casing Shoe
8318-8440'			12055'
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	498'	500 sx (in place)
17½"	13-3/8"	3546'	4050 sx (in place)
12¼"	8-5/8" 7-7/8"	12055'	500 sx (in place)
5}"	2-7/8"	8197'	
TEST DATA AND REQUEST F	OR ATLOWABLE (Test must be	depth or be for full 24 hours)	d oll and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, 1	as lift, etc.)
5-28-88	8-23-88	Pumping	Choke Size
Length of Teet	Tubing Pressure	Casing Pressure 25#	Open
24 hrs	25#	Water - Bbls.	Gae - MCF
Actual Prod. During Tabl 105	Oil-Bbls. 24	81	94
GAS WELL		The Court of the Court	Gravity of Condensate
Actual Prod. Tool-MCF/D	Length of Test	Bhla. Condensate/MMCF	
Testing Method (pitet, back pr.)	Tubing Pressue (Shut-in)	Cosing Pressure (Khut-18)	Choke Size
CERTIFICATE OF COMPLIANCE	<u>J. </u>	OIL CONSER	VATION DIVISION
CERTIFICATE OF COMPLIANT	₩ & #	Įį.	6 2 9 1988

Pumping		
Casing Piesewe	Choke Size	
25#	Open	
Water-Bbis.	Gae - MCF	
81	94	
	25#	25# Open Water-Bbis. Gas-MCF

GAS WELL			Gravity of Condensate
Actual Prod. Tool-MCF/D	Langth of Tast	Bhis. Condensate/MMCF	Cidally of Concessate
·	·	·	
Teeting Method (pitet, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-18)	Choke Size
			CAL DIVISION!

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Jugar	ita b	-odless.	
Production	Supervisor		
	(Vista)		
8-25-88			

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APPROVED	AUG 2 3 1900	
вү	Original Signed By	
TITLE	Mike Williams	

anie fome se to be filed in compliance with nut. r tare,

If this is a request for allowable for a newly drilled or despensions; this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All englions of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Consens Forms C-104 must be filed for each pool in multiply

