

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY - 4 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other RECOMPLETION

## 2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

## 3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 660' FNL &amp; 1980' FEL, Sec. 33-T18S-R30E

5. Lease Designation and Serial No.  
LC 028978B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Benson Deep Fed. ET Com #1

9. API Well No.

30-015-24330

10. Field and Pool, or Exploratory Area

Undes. Wolfcamp

11. County or Parish, State

Eddy County, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-5-93. RUPU. TOH with rods and laid down - 98 - 1.3 fiberglass, 180 - 1" steel rods. Did not have pump. Loaded tubing with 12 bbls 2% KCL. Pressure to 1500 psi. Released tubing anchor catcher. Strip on BOP. Swabbed tubing down to 3000'. TOH with 2000'. Swabbed down. 4-7-93. Bled down. Flowing up tubing. Reverse circulated hole through pump. Circulated hole. TOH w/tubing. TIH w/4-5/8" bit, scraper on 2-7/8" tubing. Tagged at 10409'. Rotated with tongs and circulated - could not make any hole. TOH with tubing. Ran GR-CBL from 10400-7000' with 500 psi. Perforated Lower Wolfcamp 9931-9945' w/15 holes. TIH w/packer and RBP. RBP set 9989, packer set 9895'. Acidized perms 9931-45' w/2000 gals 20% NEFE acid. Started swabbing. Total recovered 75.5 bbls water.

4-10-93. Overnight SITP 50 psi (acid gas). Initial fluid level 9000'. Recovered 3 bbls fluid with 3% oil cut. Loaded tubing. Released packer and RBP. Moved tools. Set RBP at 9635', tested to 2000 psi. TOH and perforated 2nd Wolfcamp zone 9563-9580' w/14 holes. TIH w/packer. Acidized w/2000 gals 20% NEFE acid. Flowed well down. Released packer. TIH w/pump and rods.

4-14-93. Hung well on pump.

## 14. I hereby certify that the foregoing is true and correct

Signed [Signature]Title Production SupervisorDate 4-15-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

[Signature]  
7 1993

Date \_\_\_\_\_

