

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Altesia, NM 88210

SUBMIT IN DUPLICATE*
*Other In-
structions on
reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. REVR. ☐	Other <u>DHC-887</u>
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION							
3. ADDRESS OF OPERATOR 105 South 4th St., Altesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 1880' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. 30-015-24330				DATE ISSUED JUN 24 1993			
15. DATE SPUNDED Recompletion 4-6-93		16. DATE T.D. REACHED 4-14-93		17. DATE COMPL. (Ready to prod.) 4-14-93		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3484.7' CR	
20. TOTAL DEPTH, MD & TVD 12055'		21. PLUG, BACK T.D., MD & TVD 9635'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Pulling Unit	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9563-9580' (Wolfcamp) and 8318-8440' (Bone Springs)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None for recompletion						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		498'		17-1/2"	
8-5/8"		32# & 24#		3546'		12-1/4"	
5-1/2"		20# & 17#		12055'		7-7/8"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-7/8"		8192'		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9931-9945' w/15 holes 9563-9580' w/14 holes				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				9931-9945' 2000 gallons 20% NEFE acid			
				9563-9580' 2000 gallons 20% NEFE acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION 4-14-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-16-93		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD 11	
FLOW. TUBING PRESS. 30		CASING PRESSURE 30		CALCULATED 24-HOUR RATE 11		OIL—BBL. 11	
						GAS—MCF. 59	
						WATER—BBL. 36	
						GAS-OIL RATIO 5363	
						OIL GRAVITY-API (CORR.) 41.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease for lease fuel							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Rusty Klein		TITLE Production Clerk		DATE June 3, 1993		TEST WITNESSED BY Ed Perry	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

