

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-330 for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Premier Production Company ✓

3. ADDRESS OF OPERATOR

324 W. Main, Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' ☒ ☐ 990' ☐
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-18-83 shut down due to weather; 1-28 Check Braden head, no pressure. Rig up pulling unit w/reverse unit & 3-7/8" rock bit & collars; tag top of plug at 1750'. Drill out DV tool. Pressure tested to 2000# 15min; held OK. To bottom of hole w/bit & casing scraper; tagged bottom at 3264'. OOH w/tubing & bit. Run gamma ray CNL & cement bond log. 2-2 Rig up & pe as follows w/5-1/8" casing gun: 1st stage 3067', 68, 69, 70, 71, 72, 73, 74 & 75, 9 .40" shots; 2nd stage 2936', 37, 44, 45, 46, 47, 56, 57, 58, & 59, 10 .40" shots; 3rd stage select fire 2973', 75, 77, 78, 82, 83, 84, & 86, 10 .40" hole 2910', 12, 14, 16, 18, & 20. 6 .40". 2-3 In hole w/tubing, packer & RBP; set RBP at 3133', packer at 2873'; acidize w/5200gal 15% NEFE & 400# benzoic flake & rock salt & dropped 20 balls; formation broke at 2600#; treated at 2800# at 4.5Bbbls per min; ISIP 1200#, 15min 1100#. Bled back 50Bbbls acid water & swabbed dry recovering 15%-20% oil. Shut down to evaluate. 2-5 Rigged up & down casing w/19,000gal 30# gel 2% KCL, 8000gal 20% NE acid & 400# benzoic flakes & rock salt. Average pressure 2000# at 20Bbbl per min; ISIP 1120#, 15min 970#. Shut in 3hrs. Bled 500Bbl acid water & gel to pit. Install pump jack, etc to test.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID R. GLASS TITLE Owner/operator
(This space for Federal or State office use)

APPROVED BY DAVID R. GLASS
CONDITIONS OF APPROVAL FEB 24 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

FEB 28 1983

Form Approved.
Budget Bureau No. 42-R1424
ARTESIA, OFFICE

5. LEASE
LC 055696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Yates Premier Federal

9. WELL NO.
4

10. FIELD OR WILDCAT NAME

Undesignated San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22 T-18S R-29E

12. COUNTY OR PARISH 13. STATE

Eddy NM

14. API NO.

30-015-24363

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3463'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

DATE FEB 22 1983

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO