

C/28

Form 9-331  
Dec. 1973

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED BY

AUG 24 1983

Form Approved.  
Budget Bureau No. 42-R1424

LEASE

O. C. D. LC 055696

ARTESIA OFFICE

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ well

2. NAME OF OPERATOR

Premier Production Co.

3. ADDRESS OF OPERATOR

324 W. Main, Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FEL 990' FNL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Premier Federal

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Turkey Track, SR, Q, CB, SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T-18S, R-29E

12. COUNTY OR PARISH

13. STATE

Eddy

NM

14. API NO.

30-015-24363

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GL 3463'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-11-83 Rig up, set cast iron bridge plug @ 2900' to shut off San Andres; rig up & perf as follows: 1st stage 2827', 28, 29, 30, 31, 32, 33, 34, 8-shots; & 2492', 93, 94, 99, 2500, 01, 02, 03, 09, 10, 11, 12, 13, 14, 15, 15-shots; 2nd stage 2349', 50, 51, 52, 53, 64, 65, 66, 78, 79, 80, 81, 82, 13-shots; 2100', 01, 02, 03, 14, 15, 16, 19, 20, 21, 10-shots; 3rd stage 2036', 37, 38, 39, 40, 41, 42, 51, 52, 53, 54, 55, 56, 57, 58, 59, 16-shots. 4-14 In hole w/packer & RBP; set RBP @ 2854' & packer @ 2794'. Acidize perfs 2827-34' w/800gals 15% NE acid, ISIP 900#. 4-15 Picked up RBP & set at 2573' & packer @ 2442'; treated perfs 2492-2515' w/800gals 15% NE, 20,000gals 2% KCL, 23,500# 20-40, 10,000# 10-20 sand; ISIP 1500#. Picked up RBP & set @ 2425', set packer @ 2310'; frac treat perfs 2349-82' w/800gals 15% NE, 10,000gals 2% KCL, 13,000# 20-40, 5000# 10-20; ISIP 1430#. Picked up RBP & set @ 2195' & frac perfs 2036-2121' w/40,000 gals 2% KCL, 42,000# 20-40, 18,000# 10-20. Hung on pump to test.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

AUG 23 1983

ROS WELL, NEW MEXICO

See Instructions on Reverse Side