

P.O. BOX 2088
SANTA FE, NEW MEXICO 87101

ILLECIBLE

REQUEST FOR ALLOWABLE
AND ARTESIA, OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Premier Production Company

Address
324 West Main, Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Yates Premier Federal	Well No. 4	Location Turkey track SR, Q, GB, SA	Min. of Lease State, Federal or Foreign Federal	Lease No. LC0556
Location Dist. Letter A : 990 Feet From The East Line and 990 Feet From The North Line of Section 22 Township 18S Range 29E Eddy				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (give address to which approved copy of this form is to be sent) 410 1B HS&L Bldg., Bartlesville, Okla. 74000
If well produces oil or liquids, give location of tanks.	Is gas or dry condensate? yes 5/3/83

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion -- (X) X	Oil Well ☐ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Stimulation ☐		
Date Spudded 1-9-83	Date Compl. Ready to Test 2-9-83	Total Depth 3317'	Perforations 2900'
Perforations (DF, RAB, RT, GR, etc.) 3463' CL	Name of Producing Formation Queen/GB	Top Oil/Gas Pay 2036'	Perforations 2610'
Perforations 2827, 28, 29, 30, 31, 32, 33, 34, 2492, 93, 94, 95, 2500, 01, 02, 03, 09, 10, 11, 12, 13, 14, 2349, 50, 51, 52, 53, 64, 65, 66, 78, 79, 80, 81, 82, 2036, 37, 58, 39, 40, 41, 42, 51, 52, 53, 54, 55, 56, 57, 58, 59, 2100, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, & 21	Perforations 3281'	Perforations 3281'	Perforations 3281'
HOLE SIZE 12 1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 4 1/2"	Perforations 357' 3281'	Perforations 200sax & 10yds 1300sax
	2 3/8"	2850	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks 5-2-83	Date of Test 5-3-83	Testing Method (Flow, pump, gas lift, etc.) pump	Coating Pressure 298
Length of Test 24hrs	Testing Pressure 40	Coating Pressure 35	Coating Pressure 298
Actual Prod. During Test	Oil-1016	Water-1016	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Perf. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Testing Pressure (lb-ft-in)	Coating Pressure (lb-ft-in)	Coating Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Premier Production Company
(Signature)5-24-83
(Date)

OIL CONSERVATION DIVISION

APPROVED: MAY 31 1983
Original Signed By
BY: Leslie A. Clements
Supervisor, District IIThis form is to be filed in compliance with Rule 10.1.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the flow rate, volume of the well in accordance with Rule 10.1.
All sections of this form must be filled out completely for all new and completed wells.

Fill out only Sections I, II, III, and VI for changes of well name, number, or transporter and other such change of record. Form C-104 must be filed for each pool in which