

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

Form 9-331 C (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

30-015-24374

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Premier Production Company

3. ADDRESS OF OPERATOR

324 West Main, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

990 FSL 330 FWL

At proposed prod. zone

JAN 06 1983

O. C. D. X

ARTESIA, OFFICE

ut. m

5. LEASE DESIGNATION AND SERIAL NO.

NM 17223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Alice Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

San Hill - G - E -

Undesignated San Andres

11. SEC., T., R., M., OR BLK.

Sec 23 T-18S R-29E

12. COUNTY OR PARISH

13. STATE

Eddy

NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

approximately 25mi E/SE of Artesia, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

440

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1200'

19. PROPOSED DEPTH

3500'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3473'

22. APPROX. DATE WORK WILL START*

prior to 12-31-82

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24# J55	370'	300sax-circulate and/or eddy mix
7-7/8"	4 1/2"	10.5#	TD	1100sax

We propose to drill test the San Andres and intermediate formations. Will set approximately 370' of surface casing to shut off gravel and casing. If commercial, will run 4 1/2" casing and stimulate for production.

Mud program: FN gel & LCM to TD.

BOP program: BOP will be installed at outset and tested daily.

RECEIVED

DEC 23 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWell, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE operator

DATE 12-22-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

DATE

CONDITIONS OF

APPROVED

(ORIG. SGD.) DAVID R. GLASS

DEC 23 1982

JAMES A. GILLHAM
DISTRICT SUPERVISOR

Posted 12/29/82
GD-12/29/82
1-14-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

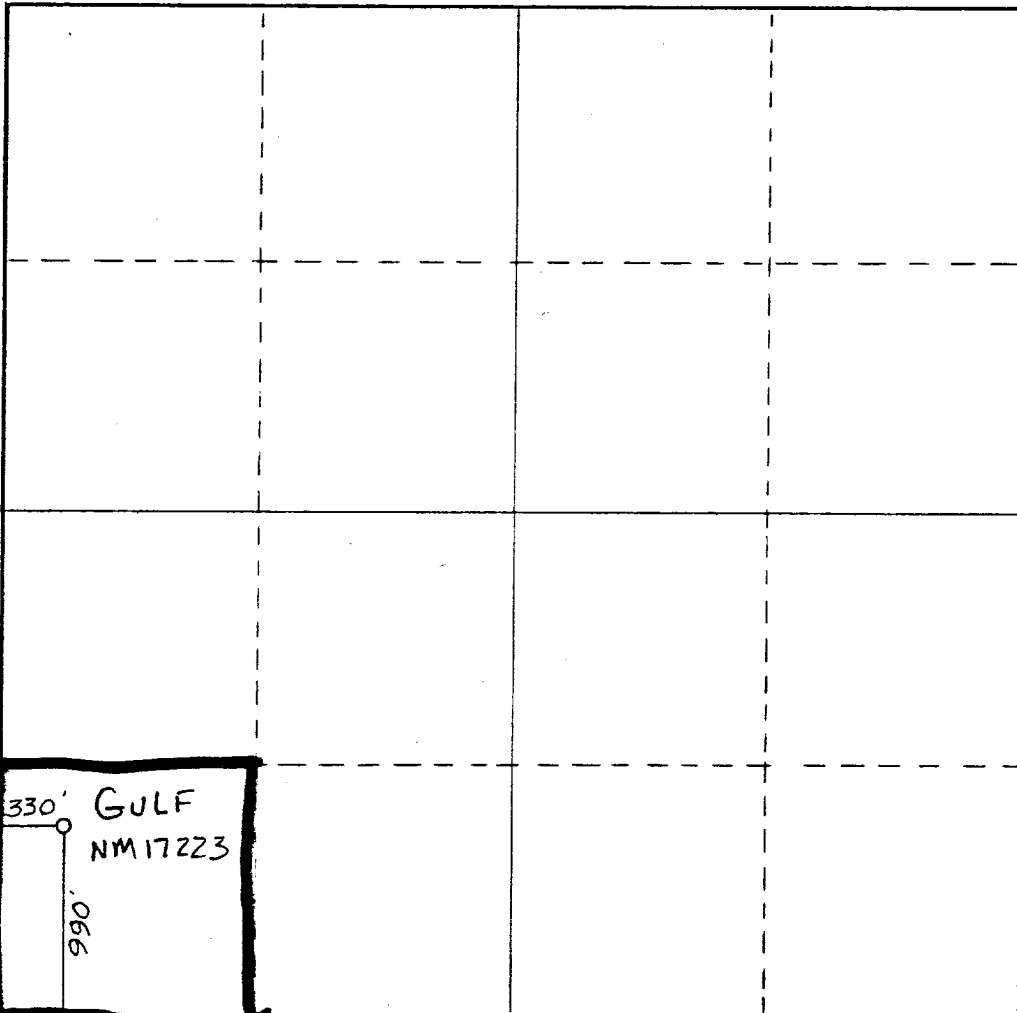
Operator PREMIER PRODUCTION			Lease Alice Federal		Well No. 1
Unit Letter M	Section 23	Township 18 South	Range 29 East	County Eddy	
Actual Footage Location of Well:					
990 feet from the South line and		330 feet from the West line			
Ground Level Elev: 3473	Producing Formation PI	Pool UNDESIGNATED SAN ANDRES		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

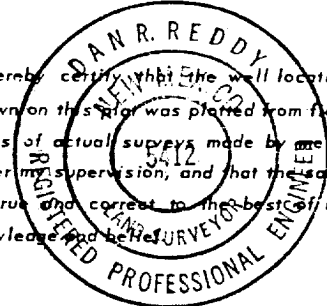
Name **LARRY JONES**

Position **Operator**

Company **Premier Production Co**

Date **12-23-82**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

Dec. 21, 1982

Registered Professional Engineer and/or Land Surveyor

Dan R. Reddy

Certificate No.

NMPE&LS #5412

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

Premier Production Co.

Alice Federal #1
990' FSL - 331' FWL
Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Premier Production Co. submits the following ten items of pertinent information in accordance with USGS requirements:

1. The geologic surface formation is sandy alluvium.
2. The estimate tops the geologic markers are as follows:

Yates	1080'
Seven Rivers	1355'
Queen	2051'
Grayburg	2370'
San Andres	2830'
TD	3500'

3. The estimated depths at which anticipated water and oil formations are expected to be encountered:

water	approximately 200' - 240'
oil	S.A. 2840' - 3100'

4. Proposed casing program: See Form 9-331C.
5. Pressure control equipment: See Form 9-331C and Exhibit B.
6. Mud Program: See Form 9-331C.
7. Auxiliary equipment: None
8. Testing, Logging and Coring Program:
Samples: 10' samples caught out from under surface casing to TD.
DST's: As warranted.
9. No abnormal pressures or temperatures are anticipated.
10. Anticipated Starting Date: As soon as possible after approval.

NEW MEXICO
(EDDY COUNTY)
IL CITY QUADRANGLE
15-MINUTE SERIES

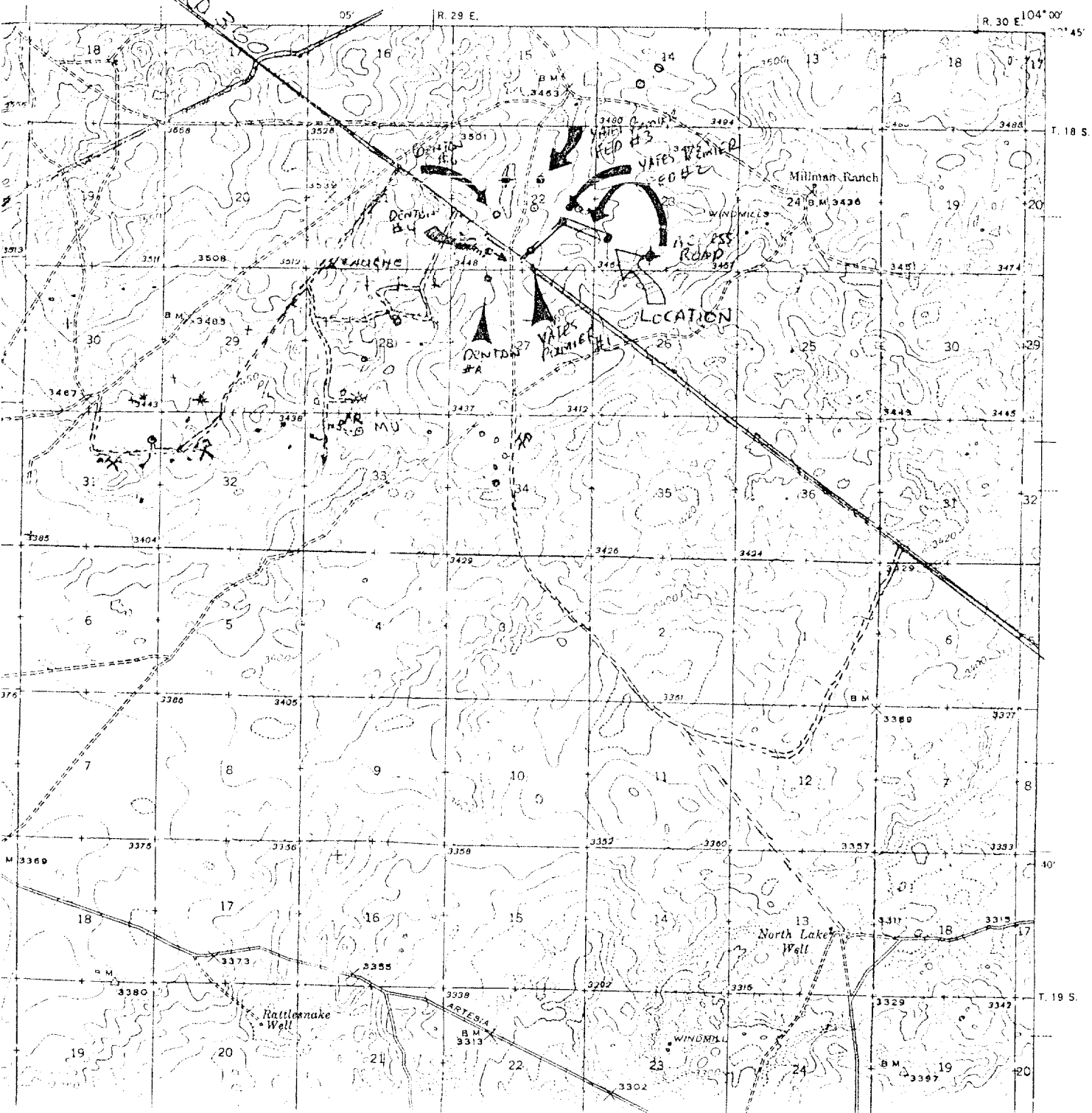
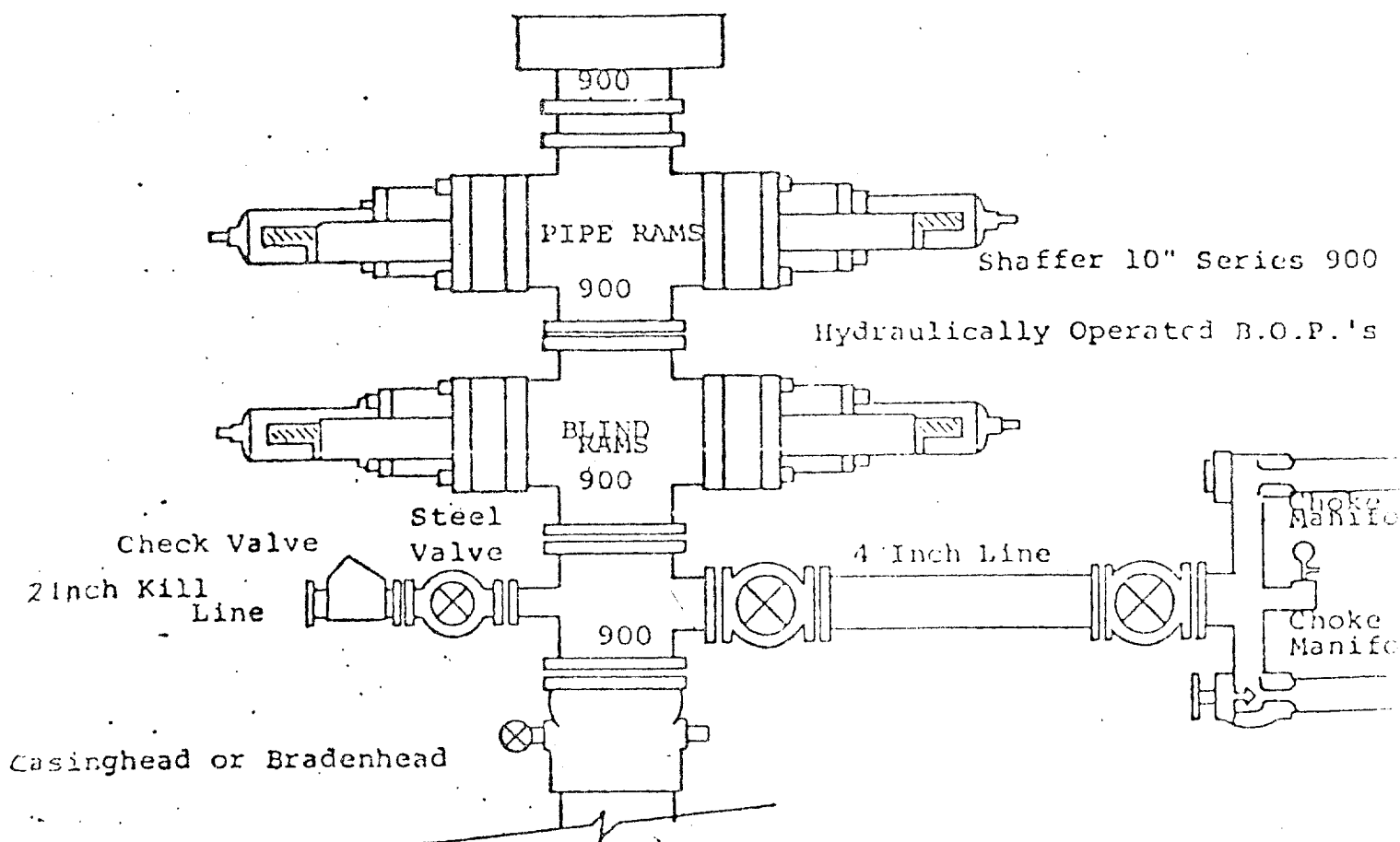


EXHIBIT "A"
Premier Production Co.
ALICE FED. #1
990' FSL 330' FWL
Sec. 23 T. 18 S. R. 29 E.
Eddy County, N. M.

EXHIBIT B



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual control installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 4" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel, hole or tube a minimum of one inch in diameter.
5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
7. Inside blowout preventer to be available on rig floor.
8. Operating controls located a safe distance from the rig floor.
9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
10. D. P. float must be installed and used below zone of first gas intrusion.

EXHIBIT C

