

c/27

NM OIL CONS. CO. SSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Premier Production Co. ✓
3. ADDRESS OF OPERATOR
324 West Main, Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990 FSL 330' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) Spud well ☐	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-31-82 spud well; drilled 18" hole 40', set 32' of 13-3/8" conductor pipe; cemented w/3yds redy mix & shut down. Extension from MMS approved. 2/28/83 continued drilling 12 1/4" hole w/ fresh water to 360'. Set 337' of 8-5/8" casing w/notched Texas pattern shoe, 1 centralizer & insert float on bottom collar. Cemented w/200sax class C 2% CalCl-cement 65' from top & dry on backside; redy mix w/8 1/2 yds 2% CalCl to top; WOC 18hrs. 3/1 drilled out cement plug w/7-7/8" bit & 10# brine. Test to 1000#; held OK; cont. drilling 7-7/8" hole w/10# brine to 3527'. Encounter water flo at 1608' at 5gal every 8sec. OOH w/pipe & collars; run 88 joints 3527' of 4 1/2" 11.6# new API casing w/insert shoe & float & 12 cantralizers. DV tool set at 1648'. 3/9 cemented 1st stage w/100sax Halliburton lite & 500sax Class C, 6# salt 3/10% CFR; plug down 4AM. Dropped bomb & open tool at 4:10AM; circulated cement off DV tool for 3hrs; wait on rig to move. 3/11 2nd stage, rig up, pump 500sax Class H w/10# salt 2% CalCl. Balanced flo between braden head & DV tool, floing back 4hrs thru DV tool @ 5gal ev 15sec. 3rd Stage, pump into DV tool at 1500#, no flo on back side, salt section sealed off, pump 400sax Class H 4% CalCl to squeeze water flo, Plug down & close DV tool at 11AM; squeeze complete.

Subsurface Safety Valve: Mand. and type _____ Set @ _____ Ft. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry Jones

TITLE

operator

DATE

4-5-83

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

APR 19 1983

TITLE

DATE

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

3/25 Rigged up reverse & pulling unit; tagged top of DV tool at 1735'; drilled out DV tool w/3-7/8" rock bit & casing ser. per. Pressure test over tool to 2500# 15min; held OK. Ran CNL & CBL logs.