70-40 sand, 20,000# 10-20 sand.

18. I hereby certify that the foregoing is true and correct

Drawer DD

Form Approved. Budget Bureau No. 42-R1424 CISF

Artesia UM

UNITED STATES Artesia, NM 88 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE  NM 17223  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  AUG 0 9 1983
1. oil gas well other	Alice Federal 9. WELL NO. O. C. D.
2. NAME OF OPERATOR  Premier Production Co.  3. ADDRESS OF OPERATOR  324 W. Main, Artesia, NM 88210  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 990' FSL, 330' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT SHOOT OR ACIDIZE REPAIR WELL  PULL OR ALTER CASING DEPTH DE	1 ARTEGIA, OFFICE  10. FIELD OR WILDCAT NAME  Local Holiston  Undesignated San Andres  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA  Sec 23 T-18S R-29E  12. COUNTY OR PARISH 13. STATE  Eddy  NM  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)  GL 3473'  (NOTE: Report results of multiple completion or zone change on Form 9-330.)
(other)	NEW WEXIOR
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is including estimated date of starting any proposed work. If well is including estimated date of starting any proposed work. If well is including estimated date of starting any proposed work. If well is including estimated date of starting any proposed work. If well is including estimated and true vertical depths for all markers and zones pertine 8-83 set cast iron bridge plug @ 2934'. 4-29 Rig of the 1042"holes; 2640'-60' l-shot every 2' 10 hold acker; set & acidized perfs 2506'-24' w/800gals 1. ISIP 1000#. 15min 900#. Flowed & swabbed dry -not acidized perfs 2640'-60' w/700gals 15% NE Acid P 1300#, 15min 1200#; flo'd & swab dry, not oil, so fs 2701'-10' w/900gals 15% NE. Pump 15Bbl & commutant pumping. FB 2000#, ATP 1790# d 3.2 BPM. ISIP et gas. 5/5 Rig up & frac w/40,000gals 2% gel wated. 5/6 Rig up & perf as follows: 2050'-59' l-shot	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*  up & perf as follows: 2701'-10, 1-shot les; 2506'-24' 14 shots. In hole w/RBP 5% NE. FB 1800#, ATP 1720# @ 3.9 o oil, some gas. 5/4 Set packer & FB @ 2100#, ATP 2000# @ 3.0 BPM. ome gas. Set packer & RBP & acidize nicated w/upper perfs; shut backside 1300#, 15min 1200#. Swab dry, no oil, r, 38,000# 20-40 sand, 12,000# 10-20

SIGNED Jamy sem	THE Owner/operator	DATE 6-14-83
7/	(This space for Federal or State office use)	
	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		ACCEPTED FOR RECORD
		PP
	*San Instructions on Payersa Side	AUG 8 1983

2106'-14' 5-shots. Frac treat w/1000gals 15% acid & 40,000gals 2% gel water, 40,000#

\_\_\_\_\_ Set @ , \_\_\_ \_\_ Ft.