DODGE WITH THE STATE Form C-104 IGY AND MINITIALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED BY 98 98 (0Pite 0010145) P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 BANTAFE OCT 28 1983 w 1.u.t. O. C. D. CAND DEFICE REQUEST FOR ALLOWABLE ARTESIA, OFFICE AND t UAB AUTHORIZATION TO TRANSPORT OIL AND NATURAL OPERATOR \mathcal{V} PROBATION OFFICE Cartolol PREMIER PRODUCTION CO. Address Reason(s) for Isling (Check proper box) Artesia. NM 88210 CASINGHEAD GAS MUST NOT BE
FLARED AFTER 1-2-84 ķΧ. Change in Transporter of: Dry Gas Recompletion OH UNLESS AN EXCEPTION TO Casinghead Gas Condensate Change in Ownership Rule 306 18 OBTAINED I change of ownership give name nd address of previous owner ____ 10/20/83 ESCRIPTION OF WELL AND LEASE R-7372 Lease : Kind of Lease Well No. Pool Name, Including Formation Legae Name State, Federal or Fee NM 1722 ALICE Federal Turkey Track SR, Q, GB, SA Location 990 Feet From The South Line and 330 Μ Unit Letter_ , NMPM. Eddy 18S Range 29E 23 T. wnahip Line of Section ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Otl or Condensate Houston, Texas 77001 P.O. Box 1183 The Permian Corporation Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas 410 1B HS&L Bldg, Bartlesville, OK. 74000 Phillips Petroleaum Company When Twp. Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. 18 ; 60 Days NO 23 f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. f Workover New Well Plug Back Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 2934 3527 7-18-83 12-31-82 Tubing Depth Top Oil/Gas Pay Lievations (DF, RKB, RT, GR, etc.) Name of Producing Formation 2651 Queen Grayburg Yates-Depth Casing Shoe Perforations 2701-2710 10 Shots; 2640- 2660 10 Shots; 2506- 2524 14 Shots; 3527 06 -2114 5 Shoes
TUBING, CASING, AND CEMENTING RECORD 2059-2085 20 Shots; 21 SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 4 Yds reddi mix 321 13 3/8" 1.8" 200 Sax/ 10 Yds Redi N 8 5/8" 337' 12½**™** = 41,11 3527 1500 Sax Cir. 7 7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE fort TO JIL_WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test ## 83 · 大 7-18-83 pump 7-18-83 Choke Size Casing Presewo length of Test 24 hrs Actual Prod. During Test Woter - Hhla Oil-Bble 99 40 14 14 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Ebut-in) Tubing Pressure (Shut-in) Teeting Method (puot, back pr.) **DIL CONSERVATION DIVISION** PERTIFICATE OF COMPLIANCE OCT 3 1 1983 Original Signed APPROVED hereby certify that the rules and regulations of the Oil Conservation bave is true and complete to the best of my knowledge and beltef. Leslie A. Clements Supervisor District II TITLE . This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a nawly drilled or dec well this form must be accompanied by a tehulation of the devia. owner/operator All sections of this form must be filled out completely for allshis on new and recompleted wells. (Title)

10 - 25 - 83

(Date)

Fill out only Sections I. II, III, and VI for changes of own.

Separate Forms C-104 must be filled for each pool in multi-

well name or number, or transporter, or other such Change of condit.

erembered wells.