

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

APR 08 1983

1. OIL ☐ GAS ☒ OTHER-
Name of Operator
Yates Petroleum Corporation ✓
3. Address of Operator
207 South 4th St., Artesia, NM 88210
4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 15 TOWNSHIP 18S RANGE 25E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Whirlwind WL
9. Well No.
1
10. Field and Pool, or Wildcat
Penasco Draw-Morrow
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3533' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8870'. Ran 222 joints of 4-1/2" 11.6# and 10.5# K-55 casing as follows: ran 58 joints 4-1/2" 11.6# K-55, 159 joints 4-1/2" 10.5# K-55 and 5 joints of 4-1/2" 11.6# K-55 (total 8895') casing set 8869'. 1-float guide shoe set 8869'. Super seal float collar at 8829'. Cemented w/375 sacks 50/50 Poz C, 2% KCL, .3% TF-4 and .5% CF-9. Tailed in w/100 sacks Class H 2% KCL, .3% TF-4 and .5% CF-9. PD 4:45 PM 2-27-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 8654-59' w/10 .50" holes. Ran tubing and packer. Acidized 8654-59' w/1500 g. 7 1/2% MS acid, N2 and balls. Flowed well and recovered load. Move in and rig up. Set standing valve in packer at 8636'. Released on/off tool and perforated 8621-29' w/10 .50" holes as follows: 8621-24 1/2' (7 shots), 8627-29' (3 shots). RIH w/RBP and packer. Acidized perforations 8621-29' w/1500 g. 7 1/2% Morroflow acid and N2. Flowed well and stabilized. Pulled all tools from well. RIH w/packer and set at 8568'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 4-8-83
Original Signed By
Leslie A. Clements
APPROVED BY _____ TITLE Supervisor District H DATE APR 15 1983

CONDITIONS OF APPROVAL, IF ANY: