

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY x 2038  
SANTA FE, NEW MEXICO 87501  
JUL 26 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

1. Name of Operator  
Yates Petroleum Corporation ✓  
2. Address of Operator  
207 South 4th St., Artesia, NM 88210

4. Location of Well  
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 15 TOWNSHIP 18S RANGE 25E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Whirlwind WL
9. Well No. 1
10. Field and Pool, or wildcat Under: Atoka
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3533' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete well in Atoka</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-18-85. Rigged up pulling unit.

7-20-85. Set CIBP at 8575' w/10' cement cap.

7-22-85. WIH and perforated 8488-90' and 8506-10' w/12 .42" holes (2 SPF).  
Acidized w/2500 gals 15% NEFE acid + N<sub>2</sub> and 12 ball sealers.

7-24-85. Well stabilized flowing 265 psi on 10/64" choke = 140 mcf/gpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Superior DATE 7-26-85  
Original Signed By  
Les A. Clements  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 30 1985  
Supervisor District 11  
CONDITIONS OF APPROVAL, IF ANY: