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Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		30-015-24403 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: Of WELL X WELL	OTHER		Whirlwind WL
2. Name of Operator			8. Well No.
	YATES PETROLEUM CORPORATION 3. Address of Operator		1 9. Pool name or Wildcat
105 South Fourth Stree	105 South Fourth Street - Artesia, NM 88210		
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line			
Section 15 Township 18S Range 25E NMPM Eddy County			
	//////	3' GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data $Post ID-2$			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 31-56			
		REMEDIAL WORK	$\Box \text{ALTERING CASING} \stackrel{\text{PP7}}{\longrightarrow} \Box$
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT			
PULL OR ALTER CASING			
OTHER:		OTHER:	
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-3-96 - Moved in and rigged up pulling unit. Nippled down pumping unit: POOH with rods. Cut off wellhead bolts. Nippled down wellhead and nippled up BOP. POOH with tubing, seating nipple, perforated sub and mud anchor. Rigged up wireline. TIH with 4-1/2" CIBP and set at 2150'. Rigged down wireline. TIH with 2-3/8" tubing and tagged CIBP. Shut down for night. 			
2-6-96 - Spot 35 bbls plug mud from 2150' to surface. Mixed and pumped 5 sacks Class C cement from 2150-2030' (in 4-1/2" casing). POOH with tubing. Rigged up wireline. TIH with perforating gun and perforated 4 holes at 1220'. Rigged down wireline. TIH with 4-1/2" cement retainer and set retainer at 1120'. Mixed and pumped 100 sacks Class C cement as follows: pumped 70 sacks thru cement retainer down 4-1/2" casing and out at perforations. Pulled out of cement retainer and dumped 30 sacks on top of cement retainer. Estimate top of cement at 720'±. POOH with 2-3/8" tubing. Rigged up wireline. TIH with perforating gun and perforated 4 holes at 430'. Rigged down wireline. TIH with cement			
retainer and set retainer at 335'. Mixed and pumped 35 sacks Class C cement as follows: 25 sacks thru cement retainer down $4-1/2$ " casing and out at perforations. Pulled out of			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:			
SIGNATURE TUSty	Lin/π	ne Production (
TYPE OR PRINT NAME RUSTY Klein	·		505-748-1471 TELEPHONE NO.
(This space for State Use)			
ATTROVED BY MURE (S GORD)	<u>ее</u> п	ne Field Rep. I	DATE 4.29.96