

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 28 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA OFFICE

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GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

Operator
RALPH NIX ✓Address
P.O. Box 617, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MERRILL BATTERY #2	3	Atoka Glorieta/Yeso	State, Federal or Fee Fee	
Location				
Unit Letter	G	: 1980 Feet From The North	Line and 1650	Feet From The East
Line of Section	34	Township 18S	Range 26E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.	P.O. Box 175, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	4 Home Savings & Loan, Bartlesville, OK 74004	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	H	34
	18S	26E
	Yes	12/7/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv. Incl. Inc.
X	X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
2/14/83	4/1/83	3960'	3944'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3350' GL	Glorieta/ Yeso	2780'	3837'				
Perforations	to 3792'		Depth Casing Shoe				
25 from 2780' to 3113', 25 from 3302' to 3602', 23 from 3733'		3944'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	928' GL	530 sx cir 35 sx
7 7/8"	5 1/2" 15.5#	3944' GL	700 sx cir 15 sx
	2 7/8" 6.5#	3837' GL	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of flood oil and must be equal to or greater than top oil able for this depth or be for full 24 hours)

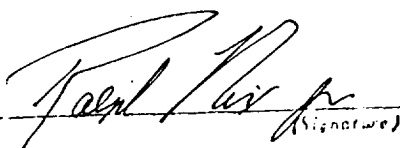
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4/1/83	4/25/83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
320	45	275	48

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

April 27, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 29 1983

Original Signed By

BY Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multi-