

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

CL 116  
Revised 1-1-65

RALPH NIX

Pool

ATOKA GLORIETA YESO

County

EDDY

P.O. Box 617, Artesia, NM 88210

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BSL
		U	S	T	R						WATER BBL'S.	GRAV. OIL BBL'S.	OIL BBL'S.	GAS M.C.F.	
Drill Battery #2	2	B	34	18S	26E	6/8/83	-	20#	45	24	200	32	60	48	800/1
Drill Battery #2	3	G	34	18S	26E	6/7/83	-	20#	45	24	275	32	80	50	625/1

RECEIVED

JUN 10 1983

O. C. D.

ARTESIA, OFFICE

X

RECEIVED  
JUN 10 1983  
O. C. D.  
ARTESIA OFFICE

(X)

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 1.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Make original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with rules and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Date

June 9, 1983

*Ralph Nix*  
(Signature)

Ralph Nix Oil