propriate District Office	I	Energy, N		and Nati	ew Mexico ural Resource	s Departme	n .		Form C-1 Revised 1	-1-89
propriate Dastric Office <u>STRICT I</u>). Box 1980, Hobbs, NM 88240					TION D				See Instr at Botton RECE	
STRICT II D. Drawer DD, Anesia, NM 88210				P.O. B						\mathcal{C}
STRICT III 00 Rio Brazos Rd., Aziec, NM 87410									MAY 1	7 '90
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perator							Well A	M No.	ARTESIA,	OFFICE
O'Blue Corp. /										
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Section 34 Townsh	ip 18 S	outh	Range	26 Ea	st , NN	(PM,	Eddy			County
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Navaio Refining Compan	IV				P. O. B	ox 159.	Artesia	copy of this fo	<u>exico</u> 8 Exicobese	8210 nl)
iame of Authorized Transporter of Casir Phillips Petroleum Com			or Dry		P. O. B	lox 5050	Bartle	sville,		
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ve location of tanks. this production is commingled with that		<u>1 34</u>	<u>185</u>	<u>26E</u>	yes gling order numk	xer:		11.02		
this production is comminged with the V. COMPLETION DATA			, hoort B							
						·				in or number
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.