Form C-103 Dated 6/6/83

Continuation

3/24/83 Halliburton Gel H₂O frac down 5 ½" casing 78000 gals gel, 1% KCL carring 70000# 20/40 sand, 35000 10/20 sand, 1000 gal 15% NEFE plus additives of 30#. WG-6, 25# adomite aqua, 10# CW-1, 1 bbl corrosion ihibitor, 1 bbl scale preventive, av. rate 89 BPM, av PSI 2500, ISIP 1000, 15 min. 880 PSI. Shut in 12 hrs and flow back.

3/35/83 Circulate sand out of hole. RIH with 124 jts 2 7/8" J55 tubing to 3963.97 GL. RIH with 53 ring 4 cup pump and 3/4" and 7/8" type 90 rods. Pump in well head, hang on pump jack, start pumping.