

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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JUN 07 1983

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator RALPH NIX			8. Farm or Lease Name FOX
Address of Operator P.O. Box 617, Artesia, NM 88210			9. Well No. 1
Location of Well UNIT LETTER <u>F</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> NMPM.			10. Field and Pool, or Wildcat <u>Atoka Yeso</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3350' GL</u>			12. County <u>Eddy</u>

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Total Depth, Perforating & Stimulation.	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Dpth: 4054', 6:25 PM, 3/12/83

3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement with 300 sx Halliburton Lite, ¼# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% Halad-4, 3/10% CFR-2, 4 sx salt, circulated 50 sx to pit.

3/15/83 Halliburton conducted casing test after 42 hrs WOC, held 2500# 30 minutes, 3% drop in pressure, OK.

3/17/83 Perforated 22, .50" holes from 3910' to 3946'.

3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot 3 bbls 15% acid, pull up 4 jts set rtts @ 3835', pressure up, formation broke at 2000 PSI acidize Yeso formation with 3000 gals 15% NEFE, 24 ball sealers, 3 gals HAI 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 1790 psi, max rate 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H2O 48.0 bbls, ISIP 900 PSI, 15 min SI 850 PSI. Flow back and swab. No show of oil or gas, swab to SN 3935', shut in.*

See Attached sheet

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE _____	DATE <u>June 6, 1983</u>
Original Signed By Leslie A. Clements		DATE <u>JUN 13 1983</u>
APPROVED BY _____	TITLE <u>Supervisor District II</u>	

CONDITIONS OF APPROVAL, IF ANY: