7. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) sets mute 1103. Total Dpeth: 4054', 6:25 PM, 3/12/83 3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement with 300 sx Halliburton Lite, ½# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% Halad-4, 3/10% CFR-2, 4 sx salt, circulated 50 sx to pit. 3/15/83 Halliburton conducted casing test after 42 hrs WOC, held 2500# 30 minutes, 3% drop in pressure, 0K. 3/17/83 Perforated 22, .50" holes from 3910' to 3946'. 3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot 3 bbls 15% acid, pull up 4 jts set rtts @ 3835', pressure up, formation broke at 2000 PSI acidize Yeso formation with 3000 gals 15% NEFE, 24 ball sealers, 3 gals HAI 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 1790 psi, max rate 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H2O 48.0 bbls, ISIP 900 PSI, 15 min SI 850 PSI. Flow back and swab. No show of oil or gas, swab to SN 3935', shut in.* See Attached sheet 6.1 hereby cently that the Information shows is true and complete to the best of my knowledge and belief. Original Signed By Lessie A. Clements Little Supervisor District III	CHANGE PLANS CASING TEST AND CEMENT JOB A OTHER TOtal Depth, Stimulation	Perforating & [X]
Total Dpeth: 4054', 6:25 PM, 3/12/83 3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement with 300 sx Halliburton Lite, ½# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% Halad-4, 3/10% CFR-2, 4 sx salt, circulated 50 sx to pit. 3/15/83 Halliburton conducted casing test after 42 hrs WOC, held 2500# 30 minutes, 3% drop in pressure, OK. 3/17/83 Perforated 22, .50" holes from 3910' to 3946'. 3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot 3 bbls 15% acid, pull up 4 jts set rtts @ 3835', pressure up, formation broke at 2000 PSI acidize Yeso formation with 3000 gals 15% NEFE, 24 ball sealers, 3 gals HAI 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 1790 psi, max rate 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H2O 48.0 bbls, ISIP 900 PSI, 15 min SI 850 PSI. Flow back and swab. No show of oil or gas, swab to SN 3935', shut in.* See Attached sheet 6.) hereby certify that the bottomation above is true and complete to the best of my knowledge and belief. Original Signed By Legie A. Clements	other Total Depth,	Perforating & X
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See Attached sheet 8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 1CHED JUNE 6, 1983 Original Signed By Leslie A. Clements JUN 1 3 1983	Total Depth, Stimulation. 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 163. Total Dpeth: 4054', 6:25 PM, 3/12/83 3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement value, ½# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% Hay as salt, circulated 50 sx to pit. 3/15/83 Halliburton conducted casing test after 42 hrs Way and minutes, 3% drop in pressure, OK. 3/17/83 Perforated 22, .50" holes from 3910' to 3946'. 3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot pull up 4 jts set rtts @ 3835', pressure up, formation brown acidize Yeso formation with 3000 gals 15% NEFE, 24 ball set 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H20	estimated date of starting any proposed with 300 sx Halliburtor alad-4, 3/10% CFR-2, DC, held 2500# 3 bbls 15% acid, ke at 2000 PSI alers, 3 gals HAI 1790 psi, max rate 48.0 bbls, ISIP
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6. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Total like	Total Depth, Stimulation. 77. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. Total Dpeth: 4054', 6:25 PM, 3/12/83 3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement value, ½# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% Hay 4 sx salt, circulated 50 sx to pit. 3/15/83 Halliburton conducted casing test after 42 hrs Way 30 minutes, 3% drop in pressure, OK. 3/17/83 Perforated 22, .50" holes from 3910' to 3946'. 3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot pull up 4 jts set rtts @ 3835', pressure up, formation brown acidize Yeso formation with 3000 gals 15% NEFE, 24 ball set 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H20 900 PSI, 15 min SI 850 PSI. Flow back and swab. No show of the state	estimated date of starting any proposed with 300 sx Halliburtor alad-4, 3/10% CFR-2, DC, held 2500# 3 bbls 15% acid, ke at 2000 PSI alers, 3 gals HAI 1790 psi, max rate 48.0 bbls, ISIP
Original Signed By Leslie A. Clements DATE June 6, 1983 UN 1 3 1983	Total Depth, Stimulation. 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) set Rule 1603. Total Dpeth: 4054', 6:25 PM, 3/12/83 3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement value, ½# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% H64 sx salt, circulated 50 sx to pit. 3/15/83 Halliburton conducted casing test after 42 hrs W64 somewhat with 30 minutes, 3% drop in pressure, OK. 3/17/83 Perforated 22, .50" holes from 3910' to 3946'. 3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot pull up 4 jts set rtts @ 3835', pressure up, formation brown acidize Yeso formation with 3000 gals 15% NEFE, 24 ball set 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H20 900 PSI, 15 min SI 850 PSI. Flow back and swab. No show of to SN 3935', shut in.*	estimated date of starting any proposed with 300 sx Halliburtor alad-4, 3/10% CFR-2, DC, held 2500# 3 bbls 15% acid, ke at 2000 PSI alers, 3 gals HAI 1790 psi, max rate 48.0 bbls, ISIP
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Original Signed By Leslie A. Clements	Total Depth, Stimulation. 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) see Rule 1703. Total Dpeth: 4054', 6:25 PM, 3/12/83 3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement of Lite, ½# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% H2 4 sx salt, circulated 50 sx to pit. 3/15/83 Halliburton conducted casing test after 42 hrs W0 30 minutes, 3% drop in pressure, OK. 3/17/83 Perforated 22, .50" holes from 3910' to 3946'. 3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot pull up 4 jts set rtts @ 3835', pressure up, formation brown acidize Yeso formation with 3000 gals 15% NEFE, 24 ball see 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H20 900 PSI, 15 min SI 850 PSI. Flow back and swab. No show of to SN 3935', shut in.* See Attached sheet	estimated date of starting any proposed with 300 sx Halliburtor alad-4, 3/10% CFR-2, DC, held 2500# 3 bbls 15% acid, ke at 2000 PSI alers, 3 gals HAI 1790 psi, max rate 48.0 bbls, ISIP
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Leslie A. Clements IUN 1 3 1983	Total Depth, Stimulation. 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) see Rule 1703. Total Dpeth: 4054', 6:25 PM, 3/12/83 3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement of Lite, ½# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% H2 4 sx salt, circulated 50 sx to pit. 3/15/83 Halliburton conducted casing test after 42 hrs W0 30 minutes, 3% drop in pressure, OK. 3/17/83 Perforated 22, .50" holes from 3910' to 3946'. 3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot pull up 4 jts set rtts @ 3835', pressure up, formation brown acidize Yeso formation with 3000 gals 15% NEFE, 24 ball see 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H20 900 PSI, 15 min SI 850 PSI. Flow back and swab. No show of to SN 3935', shut in.* See Attached sheet	with 300 sx Halliburtor alad-4, 3/10% CFR-2, OC, held 2500# 3 bbls 15% acid, ke at 2000 PSI alers, 3 gals HAI 1790 psi, max rate 48.0 bbls, ISIP f oil or gas, swab
Leslie A. Clements JUN 1 3 1983	Total Depth, Stimulation. 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) see Rule 1703. Total Dpeth: 4054', 6:25 PM, 3/12/83 3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement of Lite, ½# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% H2 4 sx salt, circulated 50 sx to pit. 3/15/83 Halliburton conducted casing test after 42 hrs W0 30 minutes, 3% drop in pressure, OK. 3/17/83 Perforated 22, .50" holes from 3910' to 3946'. 3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot pull up 4 jts set rtts @ 3835', pressure up, formation brown acidize Yeso formation with 3000 gals 15% NEFE, 24 ball see 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H20 900 PSI, 15 min SI 850 PSI. Flow back and swab. No show of to SN 3935', shut in.* See Attached sheet	with 300 sx Halliburtor alad-4, 3/10% CFR-2, OC, held 2500# 3 bbls 15% acid, ke at 2000 PSI alers, 3 gals HAI 1790 psi, max rate 48.0 bbls, ISIP f oil or gas, swab
Leslie A. Clements JUN 1 3 1983	Total Depth, Stimulation. 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) see Rule 1703. Total Dpeth: 4054', 6:25 PM, 3/12/83 3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement to Lite, ½# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% Had 4 sx salt, circulated 50 sx to pit. 3/15/83 Halliburton conducted casing test after 42 hrs Wordship and 180 perforated 22, .50" holes from 3910' to 3946'. 3/17/83 Perforated 22, .50" holes from 3910' to 3946'. 3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot pull up 4 jts set rtts @ 3835', pressure up, formation brown acidize Yeso formation with 3000 gals 15% NEFE, 24 ball set 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H20 900 PSI, 15 min SI 850 PSI. Flow back and swab. No show of to SN 3935', shut in.* See Attached sheet 6.1 hereby certify that the loformation above is true and complete to the best of my knowledge and belief.	with 300 sx Halliburtor alad-4, 3/10% CFR-2, OC, held 2500# 3 bbls 15% acid, ke at 2000 PSI alers, 3 gals HAI 1790 psi, max rate 48.0 bbls, ISIP f oil or gas, swab
TITLE Supervisor District II DATE JUN 1 8' 1303	Total Depth, Stimulation. 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) see Rule 1703. Total Dpeth: 4054', 6:25 PM, 3/12/83 3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement to Lite, ½# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% Had 4 sx salt, circulated 50 sx to pit. 3/15/83 Halliburton conducted casing test after 42 hrs Wordship and 180 perforated 22, .50" holes from 3910' to 3946'. 3/17/83 Perforated 22, .50" holes from 3910' to 3946'. 3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot pull up 4 jts set rtts @ 3835', pressure up, formation broughting test after 42 hrs Wordship and 1800 gals 15% NEFE, 24 ball set 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H20 900 PSI, 15 min SI 850 PSI. Flow back and swab. No show of to SN 3935', shut in.* See Attached sheet 6.1 hereby certify that the formation above is true and complete to the best of my knowledge and belief.	with 300 sx Halliburton alad-4, 3/10% CFR-2, OC, held 2500# 3 bbls 15% acid, ke at 2000 PSI alers, 3 gals HAI 1790 psi, max rate 48.0 bbls, ISIP foil or gas, swab
FUND SUPERVISOR DISTRICT II	Total Depth, Stimulation. 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) see Rule 1903. Total Dpeth: 4054', 6:25 PM, 3/12/83 3/13/83 Run 102 jts 5½" J55, 15.5# to 4023' GL. Cement value, ½# Flocel 400 sx class C, 50/50 poz, 2% Gel, 4/10% He 4 sx salt, circulated 50 sx to pit. 3/15/83 Halliburton conducted casing test after 42 hrs We 30 minutes, 3% drop in pressure, OK. 3/17/83 Perforated 22, .50" holes from 3910' to 3946'. 3/22/83 *RIH with 2 7/8" tbg and rtts to 3964' GL. Spot pull up 4 jts set rtts @ 3835', pressure up, formation brown acidize Yeso formation with 3000 gals 15% NEFE, 24 ball set 50, 9 gals 14N, Max tbg pressure 3200 PSI, av tbg pressure 6.9 BPM, av rate 6.0 BPM, total acid 69.6 bbls, total H20 900 PSI, 15 min SI 850 PSI. Flow back and swab. No show of to SN 3935', shut in.* See Attached sheet 6.1 hereby certify that the information shove is true and complete to the beat of my knowledge and belief. Original Signed By	with 300 sx Halliburton alad-4, 3/10% CFR-2, OC, held 2500# 3 bbls 15% acid, ke at 2000 PSI alers, 3 gals HAI 1790 psi, max rate 48.0 bbls, ISIP foil or gas, swab
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