

OIL CONSERVATION DIVISION

P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

JUN 13 1983

O. C. D.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator RALPH NIX ✓	8. Farm or Lease Name Fox
3. Address of Operator P.O. Box 617, Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3350' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Subsequent testing & treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

8/83 POOH WITH RODS, PUMP, TUBING. RIH WITH WIRELINE CONVEYED CAST IRON BRIDGE PLUG, SET AT 3890'. DUMP WITH BAILER 4 SX CEMENT CAP. TOP OF PLUG AT 3850' (VERIFIED). PERFORATE WITH 4" SELECT FIRE GUN 13, .50" HOLES AT 3444, 52, 3529, 32, 39, 48, 56, 3645, 49, 55, 70, 77, 3723 RIH WITH TUBING + RBP, SET RBP AT 3761', PULL UP TO 3740'. SPOT 1000 GALS 15% ACID. POOH WITH TUBING. SHUT IN.

9/83 PRESSURE UP FORMATION TO 4200 PSI. WOULD NOT BREAK, ACID LOST TO PERFORATIONS OVERNIGHT, RIH WITH TUBING TO 3740'. SPOT 1000 GALS 15% ACID. POOH WITH TUBING, RUN DUMMY STAGE. FORMATION BROKE AT 3350 PSI, RATE 54 BPM, RIH WITH 4" SELECT FIRE GUN PERFORATE 12, .50" HOLES AT 3448, 3521, 37, 46, 3643, 57, 61, 72, 74, 87, 90, 3724. FRAC DOWN CASING WITH 80,000 GALS GELLED 1% KCL WATER CARRING 89,000#S 20/40 SAND TAILED-IN WITH 41,000#S 10/20 SAND, PLUS ADDITIVES AV RATE 85 BPM, AV PSI 2950, ISIP 1200 PSI, 15 MIN SIP, 940 PSI, SHUT IN 12 HRS. NO FLOW BACK, WELL ON VACUUM.

Cont'd on following page

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE _____ DATE 6-10-83

Original Signed By
Leslie A. Clements

APPROVED BY _____ TITLE Supervisor District II DATE JUN 13 1983

CONDITIONS OF APPROVAL, IF ANY: