BTATE OF NEW MEXICO	-		vea. Anni Mariana anni anni anni anni anni anni ann	11 ed 10-1-70	
GY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION P. O. BOX 2008				
	SANTA FE, NEW I		AUG 08 1983		
U. 6. 0. 8.	REQUEST FOR	ALLOWABLE	O. C. D. ARTEGIA, OFFICE		
TRANSPORTER DIL DAS	AND AUTHORIZATION TO TRANSPO)			
PROBATION OFFICE					
Ralph Nix					
P.O. Box 617	Artesia, NM 88210				
Reason(s) for filing (Check proper box)	A D D Ghange-In Transporter ol:	Other (Please expl	ainy		
New Well	Cil Dry Gas		· · · ·		
Change in Ownership	Casingheod Gas X Condens				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including For	mation Kin	d of Lease	Lease No.	
Lease Name FOX	1 Atoka Gloriet	Stat	to, Foderal or Foo	FEE	
Location)Feet From The_ <u>North</u> Line	and 1650 r	eet From The West	۰.	
		6 E , NMPM,	Eddy	County	
Line di Section 35					
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS				
Navajo Crude Oil	Navajo Crude Oil Purchasing Co.		5 Artesia, NM hich approved copy of this	88210 form is to be sentj	
Name of Authorized Transporter of Cas Phillips Petroleum	Co.	4 Homes Saving			
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Rge. F 35 18 S 26 E	Yes	9	3-83	
If this production is commingled wit	h that from any other lease or pool, g	give commingling order nu	mber:		
COMPLETION DATA Designate Type of Completic	Oil Well Gas Well		Deepen Plug Back S	Same Res'v. Dill. Res'v.	
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing	Shoe	
Perforations					
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SAC	CKS CEMENT	
HOLE SILE					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ler recovery of sotal volume	of load oil and must be equ	al to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, p			
		Casing Pressure	Choke Sixe		
Length of Test	Tubing Pressure	Water - Bbis.	Gga - MCF		
Actual Prod. During Test	Oll-Bble.	Waler - DDie.			
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of C	andeneate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-1	B) Choxe Size		
			NSERVATION DIVIS	ION	
CERTIFICATE OF COMPLIANCE		AUG 0 8 1983			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By			
		BY Costie A. Cleman. Supervisor District II			
$\sim / 1$)	This form is to b	se filed in compliance w	ith MULE 1104,	
/ [alaf / lix A		If this is a request for allowable for a newly drilled or despendent			
(Signolwe)		tests taken on the wo	tests taken on the well in accordance with out completely for allow-		
(Tule) 9 - 5 - 9 2		well name or number, or transporter, or other such changes of condition.			
<u>8-5-83</u> (Duie)		Beparate Forma	C-104 must be filled fo	er each pool in multiply	
		and the second			