

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-83

Operator		Pool		County		Address													
RALEIGH OIL, INC.		Atoka		Eddy															
LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PRODUCTION DURING TEST			COMPLETION			GAS - OIL RATIO		
			U	S	T	R					WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS MCF.	DATE	DATE	DATE	DATE	
Fox		1	F	35	18S	26E	6/12/87	35	7	24	170	36.0	18	38	2000/1				
Fox		2	E	35	18S	26E	6/13/87	35	7	24	76	36.0	9	18	3755/1				
Lynn		1	F	26	18S	26E	6/11/87	35	14	24	142	36.5	17	64	94				
Merri Battery #1		1	J	34	18S	26E	6/10/87	35	16	24	42	29.5	17	16					

RECEIVED BY
JUN 16 1987
O. C. D.
ARTESIA OFFICE

This well will be assigned an allowable production rate based on the amount of oil produced on the test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the trip unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

in true and complete to the best of my knowledge and belief.

[Signature]
President
6/15/87