Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico nergy, Minerals and Natural Resources Depai

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe New Mexico 87504-2088

NOV - 3 19 3

DISTRICT III		Santa	i i c, i cw ivi	EXICO 6/3	J4-2000	-24	÷ . C			
1000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FOF	R ALLOWAI	BLE AND	AUTHORI	ZATIOÑ	e engles			
I.			SPORT OII							
Operator					TOTIFIE G		API No.			
Southwest Royal	ties Ti	nc						24426		
Address				30-015-2	24426					
P.O. Box 11390,	Midlan	ר צייו ה	9702							
Reason(s) for Filing (Check proper box)	1110101	A, IA I	2702	Oth	er (Please expl	ain)				
New Well		Change in Tr	ansporter of:							
Recompletion	Oil		ry Gas		EFFECTI	VE 11-1	-93			
Change in Operator	Casinghead		ondensate							
f change of operator give name										
and address of previous operatorO	Blue Con	rp., P.C	Box 110	045, Mid	land, TX	79702				
II. DESCRIPTION OF WELL	ANDIFA	CF								
Lease Name	- Name								N-	
Fox			Atoka Glo	-						
Location	1/0	50	ACONG GIC	rieta -	1690		<u></u>		 	
r		-		~ 4/		~~		Wes	. _	
Unit Letter	_:;	- 1447 Fe	et From The ${\underline{\it U}}$	<i>OR161</i> Lin	e and	Fe Fe	et From The	<u> Wes</u>	Line	
Section 35 Townshi	100	_	261			533				
Section 35 Townshi	p 18S	<u>Ka</u>	inge 26E	, <u>N</u>	MPM,	Eddy			County	
III. DESIGNATION OF TRAN	CDADTEI		A NID NIA TEL	DAI CAC						
Name of Authorized Transporter of Oil		or Condensate			e address to wh	ich communed	annu af shin s	is to ke a		
•	XI	Of Collections		E .					eni)	
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas					rawer 15	9. Arte	sia. NM	88221		
• —				Address (Give address to which approved copy of this form is to be sent) P.O. Box 5058, Bartlesville, OK 74004						
GPM Gas Corporation								OK 740	04	
vell produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? location of tanks. F 35 18S 26E Yes						When	When ?			
f this production is commingled with that	 									
f this production is commingled with that IV. COMPLETION DATA	from any oute	er lease or poo	i, give comming	nng order num	Der:					
V. COMPLETION DATA		1				,		·		
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
· · · · · · · · · · · · · · · · · · ·					J	l	ļ	<u> </u>	_l	
Date Spudded	Date Compi	i. Keady to Pri	oa.	Total Depth	Total Depth			P.B.T.D.		
				0.110				<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations										
							Depth Casir	ig Shoe	•	
		UDDIG G		GEN (EN 1971			<u> </u>	····		
	TUBING, CASING AND					<u>D</u>	T			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
							Post FO-3			
							11-18-93			
								the op		
I morage a contract to the contract to				<u> </u>			<u> </u>	0/		
/. TEST DATA AND REQUES										
OIL WELL (Test must be after re			oad oil and must	·				for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	l		Producing Me	thod (Flow, pu	mp, gas lift, e	(c.)			
Length of Test	Tubing Pressure			Casing Press.	ire		Choke Size			
	ļ <u>.</u>									
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL										
Actual Prod. Test - MCF/D Length of Test				Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate		
							· · · · · · · · · · · · · · · · · · ·			
esting Method (pitot, back pr.)	ing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
	1	//			, va/					
W oppn a mon granger		42		·			<u> </u>			
VI. OPERATOR CERTIFIC				1 1		CEDV	TION	רוויוופוע	M	
I hereby certify that the rules and regulations of the Qif Conservation Division have been complicit with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION						
				Date Approved NOV - 4 1993						
				Date	Date Approved					
				II .						
8.				By	0 D	OBINE OF	ONED DV	,		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Jon P. Tate

10/01/93

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

V.P.

(915) 686-9927

Telephone No.

Land

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.