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Drawer DD

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES Artesia, MM 83	IZID LEASE
DEPARTMENT OF THE INTERIOR	N M - 54183
GEOLOGICAL SURVERECEIVED	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON MERGS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals BUR. OF LAND HOMT	8. FARM OR LEASE NAME
NUSWELL DICTORA	Travis "D" Federal
well gas well other	9. WELL NO.
2. NAME OF OPERATOR	20
Anadarko Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Loco Hills-Queen-Grayburg-San Andres
P. O. Drawer 130, Artesia, New Mexico 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 18 - 18S - 29E
AT SURFACE: 1980' FNL & 330' FEL Sec18,T18S,R29 AT TOP PROD. INTERVAL: Same	E 12. COUNTY OR PARISH 13. STATE New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA RECEIVED REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15 ELEVATIONS (SHOW DF, KDB, AND WD) 3531.0 GL
TEST WATER SHUT-OFF	Ť.
FRACTURE TREAT US US 1983	<u>₹</u>
SHOOT OR ACIDIZE	X.
PULL OR ALTER CASING O. C. D.	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE ARTESIA, OFFICE	Change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other) X - Spud, drill	TD, set surface & production csg.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Rigged up rotary tools; spudded 12% hole @ 9:15 PM 6-12-83; lost circulat ion @	
63'; drilled to 362' KB with fresh water.	
Ran 8-5/8", 24# casing with casing shoe @ 360 KB. Halliburton cemented with 350 sx Class H with 2% CaCl; PD @ 11:00 AM 6-13-83; cement did not circulate. Pete Hines	
approved readymixing to surface with 13 yards of \text{\figure}" with 3% CaCl.	
Installed BOP and pressure tested to 1000#. WOC 19 hours prior to drilling plug on	
8-5/8" with 7-7/8" bit. Drilled to TD 2802' with 10# Brine water; ran O. H. Logs.	
Ran 5%". 15.5#. ST&C casing with casing shoe @ 2801' KB. Halliburton cemented with	
700 sx HL w/8# Salt/sx & 1# Flocele/sx and tailed-in with 250 sx Class H w/5# Salt/sx,	
.5 of 1% CFR-2 and 10# No. 3 sand/sx. PD @ 1:30 AM 6-20-83; circulated 50 sx to pit.	
Note: Jim Ward with USGS witnessed cementing job.	
Note: Will file appropriate forms upon completion of well.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Area Supervisor DATE June 21, 1983	
(This space for Federal or State office use)	

*See Instructions on Reverse Side

_ DATE _

JUN 3 0 1983

ACCEPTED FOR RECORD