PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

## MI ULL COMS. COMMISSION HINGTED STATES

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| Form Approved.             | /  |   |
| Budget Bureau No. 42-R1424 | \$ |   |

| DEPARTMENT OF THE PRINTERS OF |  |  |  |
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| GEOLOGICAL SURVEY             |  |  |  |

| Dec. 1973 M. U.L. CONS. COMMISSION  | Budget Bureau No. 42=R1424   |
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| UNITED STATES DEPARTMENT QEITHEMINTERSOR GEOLOGICAL SURVEY  | 5. LEASE  N. M 54183  6. IF INDIAN, ALLOTTEE OR TRIBE NAME VED BY                |
| SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME SEP 09 1983   |
| 1. oil gas well other  2. NAME OF OPERATOR  | 9. WELL NO.  20  10. FIELD OR WILDCAT NAME                                       |
| Anadarko Production Company  3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 8821  | Loco Hills-Queen-Grayburg-San Andres 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.)  AT SURFACE: 1980' FNL & 330' FEL Sec18,T18S,R  AT TOP PROD. INTERVAL: Same  AT TOTAL DEPTH: Same       | 18 - 185 - 29E  129E 12. COUNTY OR PARISH 13. STATE Eddy New Mexico              |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA   | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3531.0 GL                                  |
| REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF   | (NOTE: Report results of multiple completion Grone change on Form 9-330)         |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion

Welex perforated Metex: 2462-66, 2481-85 & 2496-2500 @ 1 SPF (12 holes with .45" diam.) Welex perforated Premier: 2570-74, 2593-97, 2637-41, 2646-50 & 2664-68 @ 1 SPF (20 holes with .45" diam.).

2. Halliburton acidized all perfs with 2500 gals 15% NEFE acid and 64 BS; AR&P = 5.4 BPM @ 1900#.

Halliburton fraced down 52 casing with a total of 60,000 gals 30# X-link gel, 45,000# 20/40 sand, 102,000# 10/20 sand & 2 drums United Scale Inhibitor in 3 equal stages separated by a temporary block of Rock Salt and acid flakes. AR&P for frac = 30.5 BPM @

Washed out frac sand, ran 2-7/8" tubing with SNOE @ 2673'. Ran 2½" X 1½" X 16' pump on

(other)

5. Laid flowline, set pumping unit with gas engine and placed well on production.

| Subsurface Safety Valve: Manu. and Type   |         | Set @          | Ft. |
|---|---------|----------------|-----|
| 18. I hereby certify that the foregoing is true and correct  SIGNED TITLE Area Supervisor | OT DATE | August 2, 1983 |     |
| (This space for Federal or State office   | e use)  |                |     |
| ABPROVED BY TITLE   | DATE _  |                |     |

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side