

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW MEXICO
OIL CONS. COMMISSION
Roswell, NM 88210
RECEIVED
AUG 10 1983
BUREAU OF LAND MANAGEMENT
ROS WELL DISTRICTForm approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

N M - 54183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Travis "D" Federal

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-
Grayburg-San Andres11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

18 - 18S - 29E

12. COUNTY OR
PARISH
Eddy13. STATE
New Mexico

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 330' FEL Sec. 18, T18S, R29E, Eddy Co., N.M.

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-12-83

16. DATE T.D. REACHED

6-18-83

17. DATE COMPL. (Ready to prod.)

7-15-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3531.0' GL

19. ELEV. CASINGHEAD

3532'

20. TOTAL DEPTH, MD & TVD

2800'

21. PLUG, BACK T.D., MD & TVD

2795'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

GRAYBURG - - Metex: 2462-2500; Premier: 2570-2668

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/Compensated Densilog/Compensated Neutron & GR/Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	360' KB	12 1/2"	350 sx + Readymix/Surf	None
5-1/2"	15.5#	2801' KB	7-7/8"	950 sx - circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2673' SNOE	

31. PERFORATION RECORD (Interval, size and number)

GRAYBURG - Metex: 2462-66, 2481-85 & 2496-2500 @ 1 SPF (12 holes with .45" diam)

Premier: 2570-74, 2593-97, 2637-41, 2646-50

& 2664-68 @ 1 SPF (20 holes with .45" diam)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2462 - 2668	Acidized w/2500 gals acid & 64 BS
2462 - 2668	Fraced w/60,000 gals X-link gel, 45,000# 20/40 sand & 102,000# 10/20 sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION

7-16-83

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

7-21-83

HOURS TESTED

24

CHOKE SIZE

None

PROD'N. FOR TEST PERIOD

OIL—BBL.

54

GAS—MCF.

16

WATER—BBL.

121

GAS-OIL RATIO

296:1

FLOW, TUBING PRESS.

40#

CASING PRESSURE

40#

CALCULATED 24-HOUR RATE

OIL—BBL.

54

GAS—MCF.

16

WATER—BBL.

121

OIL GRAVITY-API (CORR.)

36.7° corr.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Robert Allen

35. LIST OF ATTACHMENTS

2 Copies each of logs and Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Supervisor

DATE

August 2, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROS WELL, NEW MEXICO

10 logs received 8-4-83

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Grayburg	2250	2674	T. Salt	340	
			B. Salt	715	
			Yates	883	
			7-Rivers	1215	
			Queen	1881	
			Grayburg	2250	
			Metex	2450	
			Premier	2584	
			San Andres	2674	