NO. OF COPIES NECEIVED	· ~ •		1	
DISTRIBUTION	NEW MEXICO OIL CO		Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE		ECEIVER CLEAR 1-1-65	
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SEP 19 1984			
LAND OFFICE				
TRANSPORTER GAS	O. C. D.			
OPERATOR V.	А		ARTESIA, OFFICE	
PRORATION OFFICE				
Operator				
Anadarko Production Company				
P. 0. Drawer 130, Artesia, New Mexico 88210 Reason(a) for filing (Check proper box) New Well Other (Please explain) New Well Change in Transporter of: Becompletion Other (Dry Gas				
Change in Ownership	Cazinghead Gas Condens		•	
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND LEASE				
Travis "D" Federal	Well No. Pool Name, Including Fo 20 Loco Hills-Quee			
Location			he East	
	nship 185 Range	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	MM y County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to which approv	/ 5201	
J M Petroleum Corporation 2000 N.Tower, Plaza of the Americas, Dallas, Tex.				
Name of Authorized Transporter of Cas		P. O. Box 6666, Odessa,		
Phillips Petroleum Cor	Unit Sec. Twp. Bge,	Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	L 17 18S 29E	Yes	July 13, 1983	
f this production is commingled with that from any other lease or pool, give commingling order number:				
Designate Type of Completio	on — (X) Oil Well Gas Well	New Well Workover Deepen		
Date Spudded	Date Compl, Ready to Pred.	Total Depth	P.B.T.D.	
Date spaceto		·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations)		Depth Casing Shoe	
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
			and much be equal to an exceed top allo	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
• • • • • • • • • • • • • • • • • • •	OIL Phin	Water-Bble.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Hoter - Delet	-	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
SPERAL LING CARL WAS IN	_			
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 2 1 1984		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED.		
Commission have been complied with and that the information given above is irue and complete to the best of my knowledge and belief.		ByOriginal Signed By		
Wike windnis				
		TITLE		
1 X. Oli. II.		This form is to be filed in compliance with RULE 1104. If this is a request for sliowable for a newly drilled or despen-		
(Vignature)		I	If this is a request for showable for a newly difficult of deputy well, this form must be accompanied by a tabulation of the deviat: tests taken on the well in accordance with RULE 111.	
	pervisor	All sections of this form m	ust be filled out completely for allo	
(T	(ile)	able on new and recompleted w	relle.	
September /D	18, 1984	Fill out only Sections I. well name or number, or transpo	II. III, and VI for changes of own- rter, or other such change of conditie	