DISTRIBUTION SANTA FE	NEW MEXICO OIL C	FOR ALLOWABLE	ОИ	Form C-104 Supersedes Old C-104 and C-11 Ellocityo 1-1-65	
FILE V V.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NA	TURAL GAS	-	
LAND OFFICE	REC	EIVED BY			
TRANSPORTER GAS V	AUG	12 1985			
PROFATION OFFICE		o. c. D.	<u> </u>	<u> </u>	
Anadarko Petroleum	Corporation ART	ESIA, OFFICE			
P. O. Box 2497	Midland, Texas 79702				
Reason(s) for liling (Check proper box)		Other (Please ex Change in (_{plain))wnership E}	ffective:	
New We!! Recompletion	Change in Transporter of: CII Dry Ga	— 1		·1985 •	
Change in Ownership X	Casinghead Gas Conder	nsale	AUG 1		
If change of ownership give name and address of previous owner A	nadarko Production Compa	ny, P.O. Box 2497	Midland.	Texas 79702	
DESCRIPTION OF WELL AND I	LEASE		·	Lease Na.	
Lease Name		og., San Andres	nd of Lease ate, Federal or F	•	
Travis "D" Federal		•			
Unit Letter H : 198	North Lin	ne and	Feel From The _	East	
	rnship 18S Range	29Е , ммрм,		Eddy County	
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	IS		talia (a la cala sant)	
Name of Authorized Transporter of Cil	or Condensate	2000 North Tower	, Plaza of	the Americas	
JM Petroleum Corporati	tinghead Gas (V) or Dry Gas	Dallas, TX 75201	which approved so	py of this form is to be sent)	
Phillips Petroleum		! Bartlesville, OK			
If well produces oil or liquids,	Unit Sec. Twp. P.ge. L 17 18S 29E	Is gas actually connected? Yes	1	July 1983	
If this production is commingled wit		-	ımber:		
If this production is commingted with COMPLETION DATA	Oil Well Gas Well			g Back Same Res'v. Diff. Res'v	
Designate Type of Completion	CII well				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	LT.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tw	oing Depth	
Elevations (DF, ARD, AI, GR, Etc.)			De:	oth Casing Shoe	
Perforations					
<u> </u>	TUBING, CASING, AN	D CEMENTING RECORD		ALGUE CENENT	
, HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	1		P	osted IO-3	
				9-6-85	
	1	t of total values	of load oil and s	tust be equal to or exceed top allow	
TEST DATA AND REQUEST FOOL, WELL	OR ALLOWABLE Test must be able for this d	enth or be for full 24 nows,			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	oump, gas esse, co.		
Length of Test	Tubing Pressure	Casing Preseure	Ch	cke Size	
		Water - Bbls.		•-MCF	
Actual Pred. During Test	Cil-Bbls.	Adjet - D B		//	
GAS HELL		Bble. Condensete/AMCF	Cı	crity of Condensate	
Actual Pred. Test-MCF/D	Length of Test				
Testing kiethod (pitot, back pr.)	Tubing Preserve (Shot-in)	Cosing Freese (Shut-i		cke Size	
CERTIFICATE OF COMPLIAN	CE			ON COMMISSION	
			APPROVED AUG 26 1985		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given commission have been compiled with and that the information given			Original Signed By		
above is true, and complete to th	e best of my knowledge and belief.		Los A. Clement upervisor <u>Unstru</u> e	•	
100		TIILE			
That Krander			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111.		
(Signature)		well, this form must			
Senior Administrative	e Specialist	All sections of t	his form must b ampleted wells.	e Integ out completely for any	
• •	(ile)			The second of the country of the cou	
July 22, 1985		Fill out only Sections I, II, III, and the such change of condition well name or number, or transporter, or other such change of condition well name for each pool in multiple contrate Forms C-104 must be filled for each pool in multiple			