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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Depa

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III	Ü	Santa	P.O. Bo Fe, New Me		04-2088	 	DEC 20'90 (15)			
1000 Rio Brazos Rd., Aztec, NM 87410			ALLOWAE			AS A	O. Ç. D.		Ú	
Operator Anadarko Petroleum Corporation					Well API No. 30-015-				1	
Address P.O. Drawer 130, A				88211-	-0130	<u>l</u>				
Reason(s) for Filing (Check proper box)				Z Oth	ет (Please expi	lain)	***			
New Well  Recompletion  Change in Operator  I change of operator give name	Oil Casinghead C	hange in Tra	y Gas	-	-Change			er of ve 01/	01/91)	
and address of previous operator										
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including I  Travis "D" Federal 20 Loco Hills					4737			Clease Lease No. Federal 8字卷 NM-54183		
Location 11dV15 D 1cd	CIGI	J				1		I		
Unit LetterH	190		et From The $\frac{Nc}{2}$	F-1	•	30F	et From The .	Eas Eddy	Line	
Section 18 Township	18S	Ra	nge 291	<u> </u>	MPM,			Eddy	County	
III. DESIGNATION OF TRANS				RAL GAS			<del></del>	<del></del>		
Name of Authorized Transporter of Oil	IXI	r Condensate ruck i n	1 1		e <i>add</i> ress to w Trawer	• •			8210	
Navajo Refining Company-Trucking Div.  Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					P.O. Drawer 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Natural	Gas			l	Penbroc			X 7976	2	
If well produces oil or liquids, give location of tanks.	Unit  Se   T.	∞.  Tw 17   1	p.   Rge. 8S   29E	is gas actuali Ye:	y connected?	When		ıly 198	3	
f this production is commingled with that fo										
V. COMPLETION DATA	······································	04 111 11	) G., W.II	Non Well	Washawar	Danne	Dive Deck	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X) j	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	1	
Date Spudded	Date Compl.	Ready to Pro	d.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
	771	DING CA	SING AND	CEMENTI	NG RECOR	SD	<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEIVILIVII	DEPTH SET		) SACKS CEMENT			
TIOLE GILL							fost ID-3			
							13-88-80			
						···	-2-1	m	7 6	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR AL	LOWABI	LE and oil and must	be equal to o	exceed top all	owable for thi	s depth or be	for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test				ethod (Flow, p					
Length of Test	Tubing Pressu	ıre		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL				l <del></del>						
Actual Prod. Test - MCF/D	Length of Tes	Bt		Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Press	ure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	tions of the Oi hat the inform	il Conservationation given a	Off		OIL COI				N	
is true and complete to the best of my knowledge and belief.				Date Approved DEC 2 6 1990						
Signature Signature				ORIGINAL SIGNED BY By_MIKE WILLIAMS						
Jerry E Buckles Area Supervisor  Title				SUPERVISOR, DISTRICT IN						
December 18, 1990	(5	Telepho					3			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.