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TRICT II

J. Drawer DD, Anesia, NM 88210

State of New Mexico .gy, Minerals and Natural Resources Departmen.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction

MAY 17 '90 (1)

TRICT III O Rio Brizos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABI	LE AND AUTHORIZAT	ION	MAY 17 90 (
U KIO BRIZOS Ka., AZION, NINI OPPIO	TO TRANSPORT OIL	AND NATURAL GAS		<u> </u>	
erator	10 mandi oni ole		Well API No.	ARTESIA, OFFICE	
O'Blue Corp. /					
	FFO Foot Midland Tox:	as 79705			
10 Desta Drive, Suite son(s) for Filing (Check proper box)	550 East, Midland, Texa	Other (Please explain)			
w Well	Change in Transporter of:	Change of operato	or effective 6	5/1/90	
completion	Oil Dry Gas Caringhead Gas Condensate				
ange in Operator		AAO Amtoria A	low Mexico 88	210	
address of previous operator Ralph	Nix Oil, Inc., P. O. B	OX 44U, ALLESTA, I	FW IN A SEC		
DESCRIPTION OF WELL.	AND LEASE Well No. Pool Name, Including	ng Formation	Kind of Lease	Lease No.	
ase Name Merrill Battery #2	Well No. Pool Name, including 4 Atoka Glor		State / Federal or / Fee	n/a	
errili ballery #2				F	
Unit LetterH	: 1980 Feet From The _N	orth line and 660	Feet From The _	East Line	
	p 18 South Range 26 Eas	t NMPM, Edd	dy	County	
DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which	approved copy of this fo	rm is to be sent)	
ime of Authorized Transporter of Oil	XX of Colideration	P O Box 159. A	rtesia. New Me	<u>exico 88210</u>	
avajo Refining Compan	ghead Gas XX or Dry Gas	Address (Give address to which	approved copy of this Jo	PRE LE LO DE SERL)	
hillips Petroleum Com	pany		Bartlesville, When?	Oklahoma 7400	
well produces oil or liquids,	Unit Sec. 1 WP. Rec.	ves	12/7/82		
re location of tanks.	from any other lease or pool, give comming				
. COMPLETION DATA			Dance Plug Back	Same Res'v Diff Res'v	
	Oil Well Gas Well	New Well Workover	Deepen Plug Back		
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded		Top Oil/Gas Pay	Tubing Dep	th .	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p Othous Pay	Tubing Dop		
			Depth Casis	ng Shoe	
erforations		TO THE RECORD	<u> </u>		
		DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		Post	10-3	
			(2-	170 . 80	
				3. <i>Cf</i> :	
V. TEST DATA AND REQUI	CST FOR ALLOWABLE				
IL WELL (Test must be after	EST FOR ALLOW ABLE r recovery of total volume of load oil and mu	ust be equal to or exceed top allow	vable for this depth or be	for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Fiow, pur	ψ, χω ιμι, επι.,		
	Tubing Pressure	Casing Pressure	Choke Siz	8	
Length of Test	Tubing Ficancia		Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			
GAS WELL	Total	Bbls. Condensate/MMCF	Gravity of	Condensate	
Actual Prod. Test - MCF/D	Length of Test		Choke Siz	20	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	CROKE SE		
VL OPERATOR CERTIF	ICATE OF COMPLIANCE	OIL CON	ISERVATION	1 DIVISION	
I hereby certify that the rules and rules are been complied with	egulations of the Oil Conservation and that the information given above		o 2 20 λλί π - ± 1	4000	
Division have been complete with is true and complete to the best of	my knowledge and belief.	Date Approve	d	1990	
0/1	1 1/2.1			ED BY	
Marken	al feet	- By	41 - MAIN F AV 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Signature Charles Ray	President Title	- Talo	SUPERVISOR, D	ISTRICT II	
Printed Name	915-685-7091	Title			
5/16/90 Date	Telephone No.	- 11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.