

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Drilling Company ✓

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/13/83UNLESS AN EXCEPTION TO Rule 304
IS OBTAINED RECEIVED

Address

207 S. 4th, Artesia, N.M. 88210

MAY 27 1983

O. C. D.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Incompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Change of ownership give name
of address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.				
State KG 30	#2	Artesia On. Grayburg SA	State, Federal or Fee State	B-3814				
Unit Letter	H	1650 Feet From The North	Line and	760 Feet From The East				
Line of Section	30	Township	18S	Range	28E	NMPM,	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing	P.O. Box 159, Artesia, N.M. 88210
Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	20	18S	28E	No	

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X		X					
Completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-12-83	4-28-83	2092'						
Reservoirs (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3579.5 G.R.	Grayburg	1975	1905					
Reservoirs 2082			Depth Casing Shoe					
2080' w/3 .40 holes and 1975'-2053' w/18 .42 holes (1925-2082)			2092'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	2 3/8"	1905'	
12 1/4	8 5/8"	495'	300 sacks
7 7/8	4 1/2"	2092'	50 s. Halli. Lite and
	2 3/8"	1925	200 sx. "C" Poz III

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Run New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post ID-2 6-12-83 Comp. OK
5-1-83	5-5-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	
24 hours			
Test Pres. During Test	Oil-Bble.	Water-Bble.	Choke Size
20	20.30	0	Gas-MCF

AS WELL

Test Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

B. J. Davis

(Signature)

Drilling Supervisor

(Title)

5-26-83

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 14 1983

Original Signed By
BY Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.