DISTANDED DE SANTA PE i.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

| LAND DEFICE | REQUEST FO | OR ALLOWABLE | |
|--|--|---|---|
| OFFRATION OFFICE | | AND SPORT OIL AND NATURAL GAS | RECEIVED |
| COLLIER ENERGY. | TNC | | |
| Address COLLITER ENGINGT, | IIVO. | | JUN 02 1983 |
| | Artesia, New Mexico 8821 | | 0.0 |
| Reason(s) for filing (Check proper bo | Change in Transporter of: | Other (Please explain) | ARTESIA, OFFICE |
| New Well Recompletion | Oil Dry Go | os [| |
| Change in Ownership | Casinghead Gas Conde | nsale . | |
| | | | |
| If change of ownership give name and address of previous owner | | | |
| PERSONAL OF WELL AND | T EASE | | |
| DESCRIPTION OF WELL AND | Well No. Pool Name, Including F | 1 | . — |
| Tahelinbak | #1 Artesia-Queen- | Grayburg-SA State, Fede | rolor F•• State IG-3019 |
| Location | | | |
| Unit Letter P : | 989 Feet From The <u>SOuth</u> Lir | ne and 330 Feet From | The East |
| Line of Section 17 T. | windlip 185 Range | 28E , NMPM, | Eddy Cour |
| Line of Section | 105 | 2015 | |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | AS | oved copy of this form is to be sent) |
| Nome of Authorized Transporter of Ci | or Condensate | | |
| Koch Oil Co. of Texas | asinghead Gas or Dry Gas | 1/25 N. Grimes, Hobbs Address (Give address to which appr | New Mexico 88240 oved copy of this form is so be sent! |
| Name of Authorized Transporter of | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas octually connected? W | hen |
| give location of tanks. | P 17 18S 28E | No | |
| | ith that from any other lease or pool, | give commingling order number: | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Re |
| Designate Type of Completi | on - (X) XX | XX | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 4-30-83 | 6-1-83 | 2862' | 2833' |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| 3610.5 GR | Grayburg | 1 21791 2/2 4 (071, 22271 221 /2 /5 | 2321 Depth Casing Shoe |
| 2291-94'; 2304-06' | '; 2174-77', 2192-95'; 2206 | 6, 07; 2237, 38, 42 - 43 | 2859' |
| | TUBING, CASING, AND | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | 350 sxs Class C |
| 10 3/4" | 8 5/8", 24# | 510' | 350 sxs Class C |
| 7_7/8'' | <u>5½", 15.5#</u> | 2859' | 300 sxs 50/50 Poz Mix |
| | 23/8 | 232/ | |
| TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be o | fier recovery of total volume of load oi | l and must be equal to or exceed top a |
| OIL WELL | note for this de | pih or be for full 24 hours) [Producing Method (Flow, pump, gas i | lift, etc.) |
| Date First New Oil Run To Tanks 6-1-83 | Dote of Test 6-2-83 | Pumping | / X) |
| Length of Test | Tubing Pressure | Cosing Pressure | Choke Size |
| 24 Hrs. | | | None FP3 |
| Actual Pred. During Test | OII-Bbls. | Water-Bbls. | TOTAL 17-0 |
| 128 | 85 | 43 | None FP-2 Roa-MCF PST 7-83 TSTM 6-17-83 |
| 0.00 | | | |
| GAS WELL Actual Prod. Teel-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pitot, back pr.) | Tubing Piesewe (Ehnt-in) | Cosing Pressure (Ebut-in) | Choke Sixe |
| | | II OH CONCEDVA | TION DIVISION |
| CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION DIVISION | |
| t hereby certify that the rules and | regulations of the Oll Conservation | APPROVED JUN 0 6 198 | <u> </u> |
| principle have been complied with and that the information given | | Original Signed By Ledie A. Clements | |
| above is true and complete to the best of my knowledge and belief. | | Supervisor District II | |
| | | TITLE | |
| | | This form is to be filed in compliance with BULE 1104. | |
| July July | | II as as in form much lin accords | wratte for a newly drilled or deeps anied by a tabulation of the deeps |
| (Signature) | | tests telen on the well in ecco | ordance with MULE 111. |

(Title)

All sections of this form must be filled out completely for all able on new and recomplated walls.

I'll out only Sections I, II, III, and VI for changes of es-well name or number, or transporter, or other such change of condi-Separate Forms C-104 must be filled for each pool in multicompleted wells.