

OIL CONSERVATION DIVISION

P. O. BOX 2011A

SANTA FE, NEW MEXICO 87501

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FEB 23 1984

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Collier Energy, Inc. ✓

P.O. Drawer R Artesia, New Mexico 88210

(s) for filing (Check proper box)

Oil ☐
Kerosene ☐
In Ownership ☐

Designate

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☒ Condensate ☐

Other (Please explain)

Age of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Tahelinbak	#1	Artesia Q-GR-SA	State, Federal or Fee State	LG-3019

Section 17 Township 18S Range 28E NMPM, Eddy County
Letter P : 989 Feet From The South Line and 330 Feet From The East

TRANSPORTATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texaco Oil Company of Texas	1725 Grimes, Hobbs, New Mexico 88240
Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	#4 Home Savings & Loan, Bartlesville, OK 74004

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
P	17	18S	28E	Yes	9/20/83

Production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
Completed								
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Gas (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Casinghead Gas			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Date of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Department have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Vickie J. Lee
(Signature)

Production Clerk
(Title)

Feb. 22, 1984
(Date)

OIL CONSERVATION DIVISION

FEB 27 1984

APPROVED _____, 19

BY Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.