STATE OF NEW MEXICO		-	Form C-104 Revised 10-1-78
OIL CONSERVATION DIVISION		K443560 30-1-70	
		W MEXICO 87501	
LAND OFFICE	REQUEST FC	DR ALLOWABLE	
DERATOR DAL		AND SPORT OIL AND NATURAL GAS	RECEIVED BY
Gperator Fred Pool Operating Company			MAY 0 1 100
Address Post Office Box 1393, Roswell, New Mexic		00001	Q. C. D
Reason(s) for filing (Check proper bos	()	0 88201 Other (Please explain)	ANTERNAA, OHTAGE
New Well Recompletion	Change in Transporter ol: Oll Dry G	ga	
Change in Ownership X	Casinghead Gas 🚺 Conde	insate	
If change of ownership give name and address of previous owner	Collier Energy, Inc	c., PO Drawer R, Art	esia, NM 88210
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	formation Kind of Le	ase Loase No.
Tahelinbak	#1 Artesia QN	GR SA State, Fed	eral or Foo State LG-3019
Location Unit Letter P : 989	Feet From The South Li	ne and <u>330</u> Feet Fro	m The Eact
17	Anahip 185 Range		ddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	15	proved copy of this form is to be sent)
Koch Oil Company of	Texas	1725 Grimes. Hobb	S. New Mexico 88240
Name of Authorized Transporter of Ca Phillips Petroleum (	singhead Gas 🕎 🛛 of Dry Gas 🗔	Address (Give address to which app	Bartlesville,
If well produces oil or liquids,	Unit Sec. Twp. Rge.		Loan, Oklahoma 74004-
•	<u>P 17 188 28E</u> th that from any other lease or pool,		9/20/83
COMPLETION DATA Designate Type of Completion	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievenens (DF, AAB, AT, UR, Fic.)			
Perforations			Depth Casing Shoe
HOLESIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a		i il and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.) Post. 82-3
			5-4-84 Choke Size Chy. & fl.
Length of Test	Tubing Pressure	Casing Pressure	Chq. D.p.
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test+MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitol, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-18)	Choke Size
CERTIFICATE OF COMPLIANC	)E		ATION DIVISION
hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NAY U 2 1984 19	
		BY United Signed By	
		TITLE Supervisos Districs #	
N. V. V.		This form is to be filed in If this is a request for all	
(Signature) Land Manager		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.	
(Title)			nust be filled out completely for allow-
4/27/84		Fill out only Sections I.	11. III, and VI for changes of owner, orter, or other such change of condition
(Date)			ist he filed for each pool in multiply