STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	IO MINERALS DEPARTMENT		Form C-104 Revised 10-1-78
	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED BY
			APR 12 1985
TRANSPORTER DIL	REQUEST FOR ALLOWABLE AND		O. C. D. Artesia, Office
DFENATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AS L
Fred Pool Dril	ling, Inc.		
Address Box 1393 Rosw	ell, N.M. 88201		na dalah kepadakan dalah dalah di dalam dan gerapa dalah dan berbuah kerapadan kater kerapangan de
Reason(s) for filing (Check proper b New Well		Other (Please explain)
Recompletion		Con	
Change in Ownership	Cazinghead Gas Cond	ensute Name cl	hange only
If change of ownership give name and address of previous owner	WA-AWNPTSAID Chan	se Fiel Pool D	j. lo.
I. DESCRIPTION OF WELL AN	D LEASF. Well No. Pool Name, Including	Formation Kind of	Lease Lease
Tahelinbak	Artesia Q G	R SA State, F	oderal or Foostate LG30
Unit Letter P ;;	989 Feet From The S	tne and 330 Feet 1	From TheE
Line of Section 17 -	r mahip 185 Range 2	8Е . ММРМ,	Eddy cou
Neme of Authorized Transporter of G	RTER OF OIL AND NATURAL G		approved copy of this form is to be sent)
Koch Oil Co	Casinghead Gas 🗶 or Dry Gas 🗍	Box 2256 Wichita Address (Give address to which i	KS 67201 approved copy of this form is to be sentj
Phillips Pet.		Bartlesville, Oki	la 74004
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 17 188 28E	ls gas actually connected? Yes	When 9-20-83
If this production is commingled COMPLETION DATA	with that from any other lease or pool		
Designate Type of Comple	tion = (X)	New Well Workover Deepe	n Plug Back Same Restv. Diff. R
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u>.</u>		Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			5-10-85 Cha Dp Name
OIL WELL .	FOR ALLOWABLE (Test must be able for this d	ofter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g	
Date First New Oll Run To Tanks		Producing Mothod (riow, pump, g	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas + MCF
			······································
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Sixe
CERTIFICATE OF COMPLIAN	l SCE		VATION DIVISION
		APPROVED MAY	3 1985
Division have been complied wit	regulations of the Oil Connervation h and that the information given he best of my knowledge and belief.		jinat Signed By
A. D. D.		Les A. Clements TITLE Supervisor District 11 This form is to be filed in compliance with RULE 1104.	
Secretary		tests taken on the well in a All sections of this form	i must he filled out completely for al
4-10-85	(ile)	able on new and recompleted	i wells. I II. III. and VI for changes of ov-
(Date)		well manie or number, or transporter, or other such change of condi- Separate Forma C-104 must be filed for each pool in mul-	
		I nomototed wella.	