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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

RECEIVED BY
NOV 30 1983O. C. D.
ARTESIA, OFFICEForm C-101
Revised 10-1-77

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Gulf Oil Corp. ✓</i>	8. Farm or Lease Name <i>Atoka Inn And 1/2</i>
3. Address of Operator <i>P.O. Box 670, Hobbs, NM 88240</i>	9. Well No. <i>157</i>
4. Location of Well UNIT LETTER <i>E</i> <i>2263</i> FEET FROM THE <i>North</i> LINE AND <i>488</i> FEET FROM THE <i>West</i> LINE, SECTION <i>13</i> TOWNSHIP <i>18S</i> RANGE <i>26E</i> NMPM.	10. Field and Pool, or Wildcat <i>Atoka Inn And 1/2</i>
11. Elevation (Show whether DE, RT, GR, etc.) <i>3301' GL</i>	12. County <i>Eddy</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOBS	☒
OTHER	☐

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐
OTHER	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 942' @ 10:45 A.M., 11-15-83. RU + ran 22 jts + 1 cut jt 8 5/8" 24# K-55 ST+C, set @ 932'. Cmt w/ 450 cu 6% gel CL "C" + 200 cu CL "C" 2%. Plug dn 7:00 P.M., 11-15-83. Did not circ. Witnessed by Neaves w/ O.C.D. Imp surr showed top of cmt @ 110'. Cmt w/ 50 cu CL "C" 1 1/2% PacLg. Circ cmt. Witnessed by O.C.D. W.O.C. 18 hrs per O.C.D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. M. Matthews* TITLE *AREA DRUG SUPT* DATE *11-29-83*

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gulf Oil Co</u>		Lease <u>Atoka - SA Ut. 157</u>		Well # <u>157</u>	
Location of Well	Unit <u>E</u>	Section <u>13</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>N/A</u>		Type of Equipment <u>Rotary</u>		

* WITNESS

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>	<u>NEW</u>	<u>900'</u>	<u>CIRC</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5</u>	<u>"</u>	<u>1800'</u>	<u>CIRC.</u>

Casing Data:

Surface joints of 8 5/8 inch 24 # Grade J-55
yes (Approved) (Rejected)

Inspected by Bill Weaver date 11-15-83

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 200

Type of Shoe used Guide Float collar used Float Collar Btm 3 jts welded yes

TD of hole 950 Set 960 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 960 with 200 sacks neat cement around shoe

+ 450 @ sax Class C 6 1/2 Gal additives 1/2 Tbf Plug 1/4 Flo Sol

Plug down @ (AM) (PM) Date 11-15-83

Cement circulated N/A No. of Sacks 200

Cemented by Hawco Witnessed by Bill Weaver

Temp. Survey ran @ 7:00 (AM) (PM) Date 11-16-83 top cement @ 114

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Ran 1" to 114 and Circulated Cement with 50 SK Class C

2% cc

Last Drilling Break #25