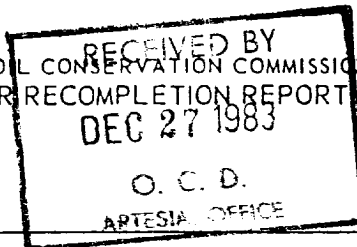


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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL *Art*

1. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Firm or Lease Name

2. Name of Operator

3. Address of Operator

4. Location of Well

9. Well No.

10. Field and Pool, or Wildcat

UNIT LETTER *E* LOCATED *221-3* FEET FROM THE *North* LINE AND *488* FEET FROM

THE *West* LINE OF SEC. *13* TWP. *18S* RGE. *26E* AMPM

11. County

15. Date Spudded *11-13-83* 16. Date Borehole Drilled *11-20-83* 17. Date Compl. (Ready to Prod.) *12-12-83* 18. Elevations (DF, RKB, RT, GR, etc.) *3301' GL* 19. Elev. Casinghead *-*

20. Total Depth *1827'* 21. Plug Back T.D. *1779'* 22. If Multiple Compl., How Many *Single* 23. Intervals Drilled By Rotary Tools *0'-1827'* Cable Tools *-*

24. Producing Interval(s), at this completion - Top, bottom, Name *1726-32' San Andres*

25. Was Directional Survey Made *No*

26. Type Electric and Other Logs Run *CNL-LDT; DI-SFL; EPT*

27. Was Well Cored *No*

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8"</i>		<i>932'</i>		<i>650 24-TSTOC 110'</i>	
<i>5 1/2"</i>		<i>1825'</i>		<i>575 24-Circ</i>	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 7/8"</i>	<i>1760</i>	

1. Perforation Data: (Interval, size and number)

1726-32' w/ 1 1/2" JHPF

2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>1726-32'</i>	<i>2750 gals 15% acid, 13000 gal x-link gel 27000# 20/40 mesh, (36) RKB's</i>

PRODUCTION

3. Date First Production *12-12-83* 4. Production Method (Flowing, gas lift, pumping - size and type pump) *Pumping* 5. Well Status (Prod. or Shut-in) *Prod*

Date of Test <i>12-12-83</i>	Hours Tested <i>24</i>	Stroke Size <i>-</i>	Interval for Test Period <i>-</i>	Oil - Bbl. <i>61</i>	Gas - MCF <i>107</i>	Water - Bbl. <i>10</i>	Gas - Oil Ratio <i>1750</i>
Tubing I.D. <i>2 5/8"</i>	Casing I.D. <i>2 5/8"</i>	Perforated 24-Hour Rate <i>-</i>	Oil - Bbl. <i>61</i>	Gas - MCF <i>107</i>	Water - Bbl. <i>10</i>	Oil Gravity - API (Corr.) <i>39.6°</i>	

6. Gas Sales: (If sold, used for fuel, vented, etc.) *Sold* 7. Test Witnessed by

8. List of Attachments

9. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *RDPite* TITLE *AREA ENGINEER* DATE *12-21-83*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>228</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>400</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>733</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1020</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

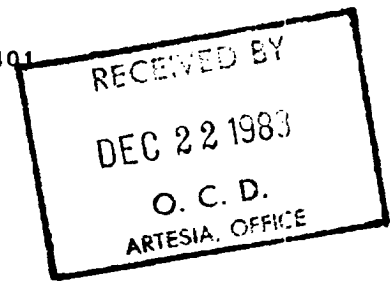
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	228	228	Shale				
228	400	172	LS, SH + SS				
400	730	330	LS + SS				
730	1000	270	LS + SS				
1000	1025	25	Shale				

Young Drilling Co.

P.O. BOX 717

FARMINGTON, NEW MEXICO 87401

(505) 327-5218



November 29, 1983

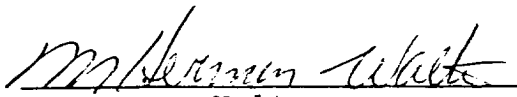
Gulf Oil Exploration & Production Company
P. O. Box 670
Hobbs, New Mexico 88240

ATTN: Bob Anderson

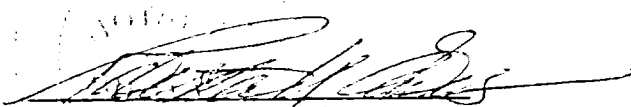
RE: Atoka San Andres Unit # 157 ✓

DEVIATION SURVEY

<u>DEPTH</u>	<u>DEVIATION</u>
67'	3/4°
950'	2°
1382'	3°
1825'	3 1/2°


M. Herman Walters
Executive Vice-President

SUBSCRIBED AND SWORN BEFORE ME ON THIS 29TH DAY OF
NOVEMBER, 1983.


ROBERTA Y. EAVES

MY COMMISSION EXPIRES: 07/27/87