

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
010 CONS. COM. 15510
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

AM 15007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bear Draw

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Bear Draw Q.G.SA.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 21 T16S R29E

12. COUNTY OR PARISH

13. STATE

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DIFF. ☐PLUG BACK ☐DIFF. ☐

Other

2. NAME OF OPERATOR

Forister & Sweatt

3. ADDRESS OF OPERATOR

PO Box 161, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310 FEL 660 FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-23-83

16. DATE T.D. REACHED

5-27-83

17. DATE COMPL. (Ready to prod.)

7-4-83

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3649.4 GR

19. ELEV. CASINGHEAD

3650

20. TOTAL DEPTH, MD & TVD

2675

21. PLUG BACK T.D., MD & TVD

2633

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-2675

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Penrose 1859 - 1970

Grayburg 2030 - 2430

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	350	12 1/2	250 sx	none
4 1/2	10.5	2675	7 7/8	800 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Penrose 1859-62, 1927-33, 1968-70
Grayburg 2030-34, 2071-74, 2090-94,
2161-71, 2291-93, 2316-20, 2380-84,
2407-30. 1 hole per foot. 75 holes
total. 1/2" hole.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1859-1970	750 g. 15% acid-40000 gal gelled KCL water, 52000 sand
2030-2430	2500 g. 15% acid 50000 gal gelled KCL water, 48000 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-4-83		Pump 2 x 1½ x 12					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-6-83	24	-	→	10	60	1	6000 - 1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	35	→	10	60	1	36		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Clarence Forister

35. LIST OF ATTACHMENTS

2 copies log

AUG 8 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Partner

DATE 7/13/83

ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)